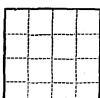
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(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR** GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.
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IOTICE OF INTENTION TO DRILL		··		
		SUBSEQUENT REPORT OF WA	TER SHUT-OFF	
OTICE OF INTENTION TO CHANGE PI	_ANS	SUBSEQUENT REPORT OF SHE	DOTING OR ACIDIZING	
OTICE OF INTENTION TO TEST WATE	R SHUT-OFF	SUBSEQUENT REPORT OF ALT	TERING CASING	
OTICE OF INTENTION TO RE-DRILL	OR REPAIR WELL	SUBSEQUENT REPORT OF RE-	DRILLING OR REPAIR.	
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OTICE OF INTENTION TO PULL OR A	LIER CASING	SUPPLEMENTARY WELL HISTO)RY	
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(See and Sec. No.)	(Twp.) (Ran	go) (Meridian)		
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		OF WORK		
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and the second s	o drill a best w	All for oil or gas	to be outplated	da 4
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S. GOVERNMENT PRINTING OFFICE: 1958 O -463339

COMPLETION REPORT - NEW WELL

6 × 6,00

STANDARD OIL COMPANY OF CALIFORNIA

FIELD: Red Wash Unit PROPERTY: Section 15B WELL NO: 34-15B (103) Sec. 15 7. 78 R 23E SL B & M. LOCATION: 739' N and 1025' E of S 1/4 corner LAND OFFICE: Salt Lake City of Section 15B. LEASE NO.: U-081 ELEVATION 5653° K.B. October 23, 1959 DATE: , Producting Department DRILLED SY. Kerr-McCee Oil Industries, Inc. DATE COMMENCED DRILLING: June 14, 1959 DATE COMPLETED DRILLING: July 12, 1959 DATE OF INITIAL PRODUCTION: August 3, 1959 26.0 ° API Daily average, 1st 30 days PRODUCTION: Pumping X Gravity... Oil <u>118</u> Bbls. Flowing T. P. PS! Water . . . Bbis. 400 C. P. PSI Gas Lift____ Gas . . . <u>189</u> __ Mcf. Bean 164" SUMMARY T.D.: 58951 EFEECTIVE DEPTH: 5720' Casing: 10 3/4" catd 293" PERFORATIONS: 4-1/2" N-3 holes/ft:

7" cmtd 5804'

5118-5138, 5240-5251,

5568-5600, 5612-5628.

Logs Run:

0, 20 J

Schlumberger Induction-ES 5883-54021

TGR - 3018'; "G" - 4623';

Microlog

5888~54081

McCullough Gemma-Collar

MARKERS:

Correlation

5718-4500

"E" - 4865'; "I" - 5055';
"J" - 5338'. "K" - 5467';
"K_B" - 5553'; "L" - 5730'

DST's:

担 - 5855-58741

#2 - 5118-5137°

#3 - 4540-4563°

#4 - 5855-58741

- 5804-48301

#6 - 5660-5686°

#7 - 5693-57241

#8 - 5564-56141

#9 - 5156-51941

#10 - 5699-57161

#11 - 5594-56531

PROPERTY: Section 15

RED WASH FIELD

Comented 16" conductor at 25' with 30 sacks of Ideal construction cement.

Kerr-McGee Oil Industries, Inc. moved in, rigged up June 14, 1959.

Wall spudded in at 2:00 p.m. June 14, 1959. Drilled 15" hele from 25 - 297'.

Comented 10 3/4" casing at 292.51' with 220 sacks of Ideal construction coment mixed with 2% CaCl to a 15.5-16%/gal slurry. Preceded cement with 5 bbl water and displaced to 250' with 25 bbl water. Had 5 bbl cut returns.

Casing detail:

9 jts.* 278.16 10 3/4", 40.5#, J-55, ST&C, Net'l, new, sals

Landed. below K.B.

292.51 # Includes Howco guide shoe

Cut & recovered 215' 10 3/4" csg.

Drld 9" hole 297'

5134 Drld.

Drld 4295 - 4304' without mud returns. Drld 4313 - 4320' with partial circulation.

July 1, 1959

Fan Schlumberger Induction-ES & recorded from 5402' to 292'. Hen Micro-caliper from 5008 to 2000'. TGR 3018', "G" 4623', "H" 4865', "I" 5055', "J" 5338'. DST #1 of interval 5240-5256'. Pan Howco tester on 4 1/2" LP and 520' of 6 3/4" OD DC, TAW safety jt. Boven Itco jars. Set packers at 5235, 5240 and 5256'. Opened tool for 5 min then closed in for 45 min ICIP. 1 hr flow test, 30 min FCIP. Med to light blow for 1 hr. No gas to surface. Recovered 580' rise, top 408' gassy oil, 26° API gravity, 94°F. pour point. Next 86' muddy oil (60% oil), bottom 86' mud with a scum of oil. Ditch sample, sample 86' above tool and at tool tested 3.9, 3.72 and 3.49 ohm meters at 70°F respectively. Chart below bottom pkr indicates pkr held o.k.

Pressures	IH	ICIP	IF'	FP	FCIP	PH
Top	2630	1858	89	160	1516	2605
Boston	2595	1652	95	145	1493	2560

DST #2 of interval 5116-51374. Howco stradule tester on same book up as previous test, set plus at 51.13, 51.18 and 51.371. Tool open 5 min, 45 min ICIP I hr flow test, I hr FCIP. Had a light to med blow with gas to surface in 5 min (est. 3 MIP/D rate). Had a light to med heading blow of gas for last 55 min of test. Rec 1000' rise, top 781' heavy slightly gassy oil, 26" API gravaty, and 90°F pour point. Next 1394 mud with soum of oil grading to thin mud with a scum of oil. Bottom 80' sawdust and muddy water. Ditch sample. sample 173', 87' above tool and at tool tested 4.30, \$175, 4.15 and 3.02 chm meters at 60°F respectively. Chart below bottom pkr indicated bottom pkr held o.k.

Pressures	\mathbf{m}	ICIP	\mathbf{M}^{r}	FF	FCIP	PH
Top	2555	1783	149	848	1732	2455
Botitesa	2548	1.780	168	2/12	1755	2475

DST #3 of interval 4540 - 4563'. Fan Howco straddle tester on same book up as previous test. Set pkrs at 4535, 4540 and 4563'. 5 min flow test, 45 min NOTE, I he flow test and 50 min FCIP. No gas to surface. Med to light de-1 clining blow of sir. Rec 3310' rise, top 60' muddy gassy water with a soun

PROPERTY: Section 15

RED WASH FIELD

of oil. Samples 3310, 2309, 1700 and 520 above tool and at tool tested 3.75, 2.05, 2.05, 2.05 and 1.97 ohm meters at 61°F respectively. PRD chart below bottom pkr indicated bottom pkr held o.k. Left one belly spring off anchor in hole.

FCIP TH FF. TCIP IF Pressures: \mathbf{IH} 1460 1660 2256 545 1682 2256 Ton 2260 1480 1685 605 1708 2260 Bottom

Drld 9" hole 5%11' - 5895' 484' Drld.

1995

2935

July 6, 1959

Bottom

Ran Schlumberger Induction-ES and Microlog. Recorded 5883-5402 and 5888-5408', respectively. Markers "K"-5467', "KB"-5553, "L"-5730'. DST #4 - interval 5855-5874 . Ran Howco sodewall anchor tester. Valve opened 2 min then closed for 45 min ICIP, opened 1 hr 20 min, closed 30 min. Rec 2120° muddy sl oil cut water, 1.6 ohm meters at 70° F. FCIP WH. FF ICIP IF Pressures: IH 2950 965 1410 1982 320 2950 Top

362

DST #5 - interval 4804-5830'. Howeo sidewall anchor tool as before. Set pkrs 4799, 5804 and 5830'. Opened tool 2 min, then shut in 45 min for ICTP, opened 1 hr 27 min. Strong blow, no gas to surface. Rec 3340' water

987

1409

2935

(1.5 olm meters at 75°F.) \prod_{i} FF FH ICIP Π Pressures 1,95 1635 2927 1970 Top 2927 1983 1648 2935 520 Bottom 2935

DST #6 - Interval 5660-5686'. Howeo sidewall anchor tool as before. Set pars at 5655, 5660 and 5686'. Tool open 3 min then shut in next 45 min, 1 hr flow test, 3/4 hr FCIP. No gas to surface. Med to light steady blow of air for 1 hr test. Rec 1387' rise, top 60' muddy gassy water with a seum of oil. Mixt 808' gassy water with a seum of oil, bottom 519' gassy water. Samples 61%' above tool and at tool tested 1.13 and 1.20 ohm meters re-

spectively at 80°F. FCIP FH FFIF IH ICIP Fressures: 2852 162 619 1732 2652 1833 Top 2862 626 1745 2862 1.863 205 Bottom Chart below bottom par o.k.

DST #7 - attempted test of interval 5693-5724°. Bottom pkr failed. Ran Howco tools as before. Set pkrs 5688°, 5693° and 5724°. Opened valve 3 min, closed 45 min, open 1 hr 48 min, closed 30 min. Med strong blow decreasing to deed at end of test. Rec. 3948° water and mid 1.8 ohm maters @ 60°F.

FCIP FF ICIP III Pressures: IH 1.907 619 1820 2852 1982 Top 1923 2075 675 1.828 2875 1995 Bottom

DST $\sqrt[4]{0}$ - 2 hr HFT interval 5564-5614°. Han Howco tools as before. Set pkrs 5559, 5564 and 5614°. Opened valve for 4 min, closed 45 min, opened 2 hrs., closed 45 min. Lt steady blow with gas to surface in 1 1/4 hr, too weak to measure. Rec 1140° rise, top 880° clean gassy oil (lower 260° in D.C's,

oily mad. balance in D.P.) Bottom 2601 1, 10, FCIP NA T ICIP Pressures: 1807 112 275 2840 2005 Top 2848 1827 123 290 2838 2018 Bottom

PROPERTY: Section 15

RED WAEH FIELD

Attempted DST #9 - 5156-5194¹. Bottom pkr failed. Ran Howco anchor tools as before. Attempted test 5148-5186¹. Top pkrs failed to hold, so lowered pkrs 8¹ and attempted to set 5151, 5156 and 5194¹. Suspicioù from initial blow that lower pkr was not holding so did not take IMTP. Had strong blow with gas to surface in 14 min (est. 500 MCF/D), spray of mid in 32 min. Valve open 47 min, took 45 min FCTP while gas bleeding down. Rec 2250¹ gas cut mid.

Pressures: IF TiFF FCIP TIL IH 2605 890 2596 Top 1982 2570 **Eottom** 2670 939 1636 2006 2572

DST \$10 - 5699-5716'. Howco tools as before. Set pars 5694, 5699 and 5716'. Tool open 4 min, then took 45 min ICIP, 1 hr flow test and 3/4 hr FCIP. No gas to surface. Had a light blow of air steadily declaring to faint blow at end of test. Rec 680' rise, top 190' gassy, oily mud, balance water becoming clear near bottom. (Resistivity 1.2 ohm meters at 85°F.)

ICIP IF Pressures: \mathbf{H} FF FCIP THTop 161.0 2902 1857 235 2902 295 **Bottom** 1852 145 2922 303 1625 50.35

DST #11 - 5594 - 5653'. Howco tools as before. Valve opened 5 min, closed 45 min, open 2 hrs, closed 45 min. Pkrs set 5589, 5594 and 5653'. Very lt blow during flow period. NOTS. Rec 215' gassy oily mud becoming watery in bottom & testing 3.85 ohm meters at 65°F.

Pressures: IH ICIP FF FCIP PH 1.957 38 1424 COL 2852 125 2827 Pottom 2885 1970 122 170 1456 2863

July 10, 1959

Cemented 5818' of 7", 23#, N-80 & J-55 csg at 5804' with 375 sacks common cement mixed to 16.2#/gal slurry. Preceded cement with 20 bbls water. Started mixing at 7:15 p.m. 20 min mixing & 22 min pumping to place. Plugs bumped under 1800 psi. Reciprocated pipe 12' until 6 minutes before plug bumped, then pipe froze at top of reciprocation. No circulation throughout job. Scratchers fitted 6' centers on jts 1, 2, 3, 4, 5, 14, 15, 16, & 17. Centralizers on jts 1, 2, 3, 4, 5, 6, 7, 9, 13, 14, 15, & 16.

Casing detail:

Beker guide shoe

Bottom 9 jts 375' 7", 23#, N-80 fitted w/float collar on top 2nd jt

131 jts5kk2' 7", 23#, J-55, ST&C

- 1k' above K.B.

Landed 5804'

July 11, 1959

Located plug at 5720° . Displaced hole with Rengely crude. Pumped 20 bbls Pangely crude in 7" x 10 3/4" annulus. Ren McCullough Gamma log $5718-4500^\circ$. Shot 4 - 1/2" K-3 bullet holes/ft 5118-5138, 5240-5251, 5568-5600, $5612-5628^\circ$.

July 12, 1959
Lended 2 1/2" tubing at 4961'.
Top 7.0' K.B. to frac head
Bottom 156 jts 4954.36' 2 1/2" EUE, J-55 tbg fitted with sawtooth collar on bottom

PROPERTY: Section 15

RED WASH FIELD

After moving rig off location, Dowell sand oil squeezed all perf'd intervals using 150 bbl burner fuel and 19,000# 20-40 Ottawa sand (3#/gal) and 300# Adomits. Preceeded sand oil moueeze with 1100 gal Dowell XFW acid which was spotted thru the hung at 4961. Sand oil squeezed down esg-the annulus using 3 Allison pumpers. Batched in 120 neoprene costed mylon ball sealors in 2 equally spaced 60 ball batches. No apparent reaction from first batch. Prossure increased from 2500 psi - 2700 psi when 2nd batch reached perfs. Av rate while pumping treating fluid 28.1 RPM, flushing rate 27 BPM. Instantaneous shut down press 1200 psi. Bled to 700 psi in 15 min.

July 16, 1959 R&R Well Service move in and rigged up.

July 17, 1959 Cleaned out sand from 5552 to 57201.

July 18, 1959.

Fan tubing and rods:

Midding in hole:	
172 jts ME, J-55 6.5#	5465.83
PSN	1.10
Pup	10.14
Gas anchor	31.10
K.B.	14.00
Lended	5522.171
PSN @	5480.931
State 😊	71000

Rods in hole:

 $1 - 8^{\circ}$, $1 - 6^{\circ}$, $1 - 4^{\circ}$ and $1 - 2^{\circ} \times 7/8$ subs

68 3/4" with Hubers 64 3/4" Plain

85 7/8" with Rubers

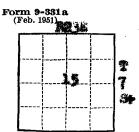
1 Sargent pump #51, 3 top cup

1 1/4" x 22' pony red

MAR Well Service released 3:00 p.m. July 18, 1959.

T. R. HULL





(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.	0
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Land Office Salt Lake City

Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	X_	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		AMESSIE'S O	COLAL L	crosser >	, 1900
Well No	739 ft	S from S line and	1685 ft. from	$\{E_i\}$ line of	sec. 15
3H 1/4 8E 1/4 15	73	RIK	SLEM	(
(¾ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)		
Red Wash		Uintel	¥	tah	
(Field)	((County or Subdivision)		ate or Territory)	
Kelly Bush	ling			.,	

The elevation of the decide above sea level is 253 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

Confirming telephone conversation Russell - Relf:

- Perforate intervals 5144-5148', 5152-5156', 5160-5170', 5173-5176' with 4 - 1/2" bullets per foot.
- Sand-oil squeeze all perforated intervals.
- 3. Neturn well to production.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company Standard Cil Company of California, Western Operations. Address P. O. Box 455 Vermal, Utah

GPO 862040

Form 9-331 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land	Office	alt	Lake	<u>CL</u> T

R 23 E SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING
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NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

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Well No. 34-158 is located	739 ft.	from $\binom{N}{S}$ line and	l 1615 ft. from	a {E } line of sec. 15
(½ Sec. and Sec. No.)	7 8 (Twp.)	(Range)	(Meridian)	
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The elevation of the	ing	a level is	ft	

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

- immd-oil squeezed intervals 5568-5600' and 5612-5628'.
- 2. Sand-oil squeeccd intervals 5118-5138' and 5240-5251'.
 3. Perforated intervals 5144-5148', 5152-5156', 5160-5170', and 5173-5176' with 4 - 1/2" bullets per foot.
- Sand-oil agreemed above intervals.

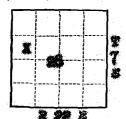
- 5. Cleaned out well and returned to production.
 6. Production prior to job was 27 B/D oil, 12 B/D water, 67 M/D gas.
 7. Production after job and recovery of load oil is 208 B/D oil, 49 B/D water, 202 M/D gas.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company Standard Oil Company of California, WOI Address P. O. Now 455 Vermal, Utah Title Matrict descrip

Caulkins-l; JET-GH-l; File-1

Ort D

Form 9-331 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bu	reau l	No. 4	12-R358	4
Approval	expires	12-	31-60.	

Land Office this Lake City

Lease No.

Jnit **Bod libedh**

SUNDRY NOTICES AND REPORTS ON WELLS

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it is proposed to: . Ros water locati . Reslude wese of: . Return well to p	ar surrey.			ed work)			
it is proposed to: Ann water locati Assiste your of Asturn well to p	ar surrey.			ed work)			

Address

F. O. Beat 455

Vernal, Utal

By A. W. MATERIAN.

Title Field Superintendent

GPO 86204

STANDARD OIL COMPANY OF CALIFORNIA

Q+GCC

FIELD: Red Wash PROPERTY.

Section 15B

34-15B (103) WELL NO:

Sec. 15 T 75 R 23E E.L. & M.

Following is complete and correct record of all work done on the well since the previous record dated. October 23, 1959 Expose additional sands and stimulate. PURPOSE OF WORK

DATE OF REPORT: March 9, 1961

Supto Managas, Producing Department

WORK DONE BY, RER Well Service

COMMENCED OPERATIONS: September 11, 1960

COMPLETED OPERATIONS: September 16, 1960

DATE WELL LAST PRODUCED: September 10, 1960

DATE RETURNED TO PRODUCTION, Sept. 18, 1960

PRODUCTION:		PRIOR TO WORK	after work
Oil	a e # e v s o o s	2 <u>L</u> B/O ,	
Water		15 B/D .	B/D
Gas		251 Mcf/D	201 McI/D
Gravity	n # + + + + + + + + + + + + + + + + + +	25.6 °API.	22.0 PAPI
Tubing		LIGO PSIG.	
Casing		240 PSIG.	
Method of Production:		AND AND AND ALL AND ALL AND	A CALLY MELLONIAN AND AND AND AND AND AND AND AND AND A
	Flowing	######################################	ф g with removed gaudining recovery to remove an extension of
	Gas Lift	And the state of t	# differential production of the section of the sec

SUMMARY

TOTAL DEPTH: 58951 EFFECTIVE DEPTH: 5720!

10-3/4", 40.5#, J-55 cmtd 292.51' PERFORATIONS: 4 - 1/2" M-3 holes per foot. 7", 23#, N-80 & J-55 cmtd 580h' 5118-5138', 5240-5251',

5118-5138, 5240-5251,

5568-56001, 5612-56281

TUBING: See detail Page 3 of this report.

PROPERTY: Section 15B

RED WASH FIELD

HISTORY

Subject well 34-15B (103) was completed in the Kp and I sands of the Lower Green River Formation in August 1959 for 69 B/D oil, 12 B/D water and 189 M/D gas. Production declined to 24 B/D oil, 15 B/D water and 254 M/D gas by September 1960.

It is proposed to open additional sands in the I group and to sand-oil squeeze these sands in order to improve production.

PROGRAM

- 1. Move in contract hoist. Unseat pump and circulate hole full of Rangely crude. Pull rods and pump.
- 2. Install BOPE. Pull tubing. Run casing scraper and circulate hole clean from 5720'.
- 3. Run 2-1/2" tubing with retrievable bridge plug and retainer. Set bridge plug at 5640'. Set retainer at 5540'. With unloader open pump in 500 gallons Dowell mud acid, followed by 20 bbls Rangely crude. Close unleader and squeeze acid away with 12 bbls crude oil. Sand-oil squeeze down 2-1/2" tubing using 6000 gals (143 bbls) burner fuel #5 mixed with 2#/gal sand first 3000 gals and 4#/gal sand final 3000 gallons. Flush with 32 bbls burner fuel #5. Do not exceed 4200 psi, back up casing with 1500 psi on 7" x 2-1/2" annulus.
- 4. Allow pressure to bleed off. Unseat retainer and circulate hole clean of sand. Pick up bridge plug.
- 5. Set bridge plug at 5260' and retainer at 5230'. With unloader open, pump in 300 gallons Dowell mud acid, followed by 23 bbl Rangely crude. Close unloader and squeeze scid away with 7 bbls oil. Send-oil squeeze down 2-1/2" tubing using 1000 gallons burner fuel #5 (95 bbls) mixed with 2#/gal sand first 2000 gallons and 14#/gal sand last 2000 gallons. Flush with 30 bbls burner fuel #5. Do not exceed 3000 psi.
- 6. Allow pressure to bleed off. Unseat retainer and circulate hole clean. Pick up bridge plug and pull out of hole.
- 7. Set magnesium bridge plug on wire line at 5200'. Use lubricator.
- 8. Perforate intervals 5144-5148, 5152-5156, 5160-5170 and 5173-5176 with 4 1/2" bullets per foot. Locate collars at 5036, 5098 and 5139 on each gun run. Use lubricator.
- 9. Sand-oil squeeze down 7" casing with 12,000 gallons (286 bbls) burner fuel #5 and 36,000# sand. Use 50 RCN ball sealers.
 - a. Pump in 3000 gallons with 2#/gal sand.
 - b. Pump in 3000 gallons with h#/gal sand.
 - c. Drop 50 RCN ball sealers.
 - d. Repeat steps a and b.
 - e. Flush with 200 bbls salt water.

PROPERTY: Section 15B

RED WASH FIELD

- 10. Run 6-1/8" bit and circulate sand off bridge plug. Drill up bridge plug and clean out to bottom.
- 11. Run tubing as before and hang near 5100%. Run pump and place well on production.

WORK DONE

September 11, 1960
R&R Well Service moved pulling unit on location and rigged up.
Pulled rods and pump. Killed well and pulled production string tubing.

September 12, 1960
Ran cag scraper to 5720°.
Set retrievable bridge plug at 5640° and full bore packer at 5540°. Acidized with 500 gallons acid.

September 13, 1960
Sand-oil squeezed zone using 6000 gals B.F. Max pressure 4200 psi. Flushed with 32 bbls B.F. #5.
Moved B.P. to 52600 and packer to 52300. Sand-oil squeezed using 4000 gals B.F. #5 mixed with approx 3# sand per gal. Flush w/30 bbls B.F. #5, maximum press 3050 psi.

September 14, 1960
Set HOWCO magnesium bridge plug @ 5200°.
McCullough perforated @ 5144-5148°, 5152-5156°, 5160-5170° and 5173-5176° with 4 - 1/2° bullets per ft.
HOWCO send-oil squeezed interval 5144-5176 using 12,000 gals of B.F. #5 mixed with 36,000# 20-40 send. Dropped 50 ball sealers. Flushed 200 bbls salt water.
Average rate 31.2 BPM, maximum pressure 1800 psi.
Ren notched collar on 2-1/2° tubing and cleaned out to 5200°.

September 15, 1960
Ran bit and drilled out B.P. Cleaned out to 5720'.
Ran production string tubing and hung at 5105'.
Tubing detail:
Top K.B.D. lh.00'
159 jts 2-1/2", J-55 5048.76'
P.S.N. 0.95'
1 - Sub lo.14'
1 - Perf. 2-1/2" G.A. 31.00'

PROPERTY: Section 15B

RED WASH FIELD

September 16, 1960
Ran production string rods and pump. Hung well on.
Rod detail:
1 - 22! P.R.
1 - 10!
85 x 7/8" x 25! with Huber
68 x 3/4" x 25! with Huber
48 x 3/4" x 25! plain
1 - Pump No. 51 Top=3-cup
R&R Well Service rigged down unit and moved off location.

T. R. HULL

7

X

R 23 E

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Budget I	Bureau No	o. 42-R3	5 8.4. //
Form Ap	proved.		V
nd Office	Salt	Lake	City
		-0-	

Land Omce .			
Lease No	U-	-081	
Unit	Red	Wesh	

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS. NOTICE OF INTENTION TO TEST WATER SHUT-OFF. NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
	X	SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		Vernal, Utah	June	29 , 1964
(34-15B) Well No. 103 is located	739 ft. from	$\begin{cases} \mathbf{S} \\ \mathbf{S} \end{cases} \text{ line and } 1615$	ft. from E line	of sec. 15
SW 1/4 SE 1/4 15 (½ Sec. and Sec. No.)			ILBM	
(1/2 Sec. and Sec. No.) Red Wash	(Twp.) (I	. • ,	feridian) Utah	
Kelly Bu The elevation of the described as	shing	Subdivision) el is 5653 ft.	(State or Territon	у)

DETAILS OF WORK

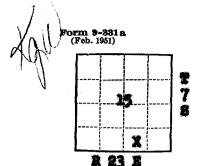
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

It is proposed to exclude water entry and stimulate production at the subject well as follows:

- 1. Run a Cement Bond Log and a Radioactive Channel Determination Survey.
- Dependent on the above, either: (1) Perforate casing at 5641' and circulate blank 5641-5628 with latex base cement or: (2) exclude Kn perfs 5612-28 with Latex base cement.
- Selectively surfactant crude oil squeeze and tail-in with glass beads remaining perfs 5118-5600.
- Clean out to PETD and return well to production. Present Prod. 16 BOPD, 419 BWPD, 268 MCF/D.

ompany	California Oil Company	, Western Division
Address	P. O. Box 455	Driginal Signed by R. W. PATTERSON
Vernal, Utah		By R. W. PATTERSON By R. W. PATTERSON
		Title Unit Superintendent
Dene e7/	-2. OROCC STC-1. Oulf.	Okla. City-1; Gulf, Casper-1; Caulkins-1;

Copy HhC



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4. (

Land Office Salt Lake City

No. U-081

Unit Red Wash

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO PULL OR ALTER CASING	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING. SUBSEQUENT REPORT OF ALTERING CASING. SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT. SUPPLEMENTARY WELL HISTORY.
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		rarumi, usun	Self-camper, T. 1964
(34-158) Well No. 103 is located	.739_ ft. from_ {S	line and 1615 ft.	from $\{E_i\}$ line of sec. 15
SH 1/4 SE 1/4 15	78 23	E SLEK	• ***
(1/2 Sec. and Sec. No.)	(Twp.) (Rang	e) (Meridian))
Red Wesh	· · · · · · · · · · · · · · · · · · ·	Letah	Utah
(Field)	(County or Sub	livision)	(State or Territory)
The elevation of the shorteless		9653 ft.	

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The following work was performed on the subject well:

- Ren Schlumberger Cement Bond Log, and McCullough Chennel Determination Survey. Survey indicated no channeling below Kp perfs 5619-28'.
- 2. Excluded & ports 5612-26' with 200 am equent in three stages.
- 3. Surfactant crude oil squeezed, tailing-in with glass beads perfs 5118-5600'.

4. Cleaned out to FMTD and returned well to production.

Production Before: 16 BOPD, 419 BMPD, 268 MCF/D. Production After: 85 BCFD, 49 BMPD, 251 MCF/D.

Company	California Cil Compan	ly, Western Division
	P. O. Boss 455	Original Signed by R. W. PATTERSON
	Vernal, Utah	By R. W. PATTERSON
		Title Unit Superintendent
eos, slo	-31 04600, 8LC-11 Gull	f, Okla. City-l; Gulf, Camper-l; Caulkins-l;

Form Approved.

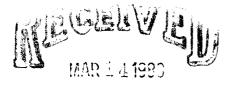
UNITED STATES DEPARTMENT OF THE INTERIOR

		Budget Bureau No. 42-R1424
	5.	LEASE
	6.	IF INDIAN, ALLOTTEE OR TRIBE NAME
	7.	UNIT AGREEMENT NAME
nt	8.	FARM OR LEASE NAME Red Wash
		WELL NO. 103 (34-15B)
	10.	FIELD OR WILDCAT NAME Red Wash
7		SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	12.	Sec. 15, R23E, T7S COUNTY OR PARISH 13. STATE Uintah Utah
		API NO.
-,		ELEVATIONS (SHOW DF, KDB, AND WD) KB-5,653
	(NC	DTE: Report results of multiple completion or zone change on Form 9–330.)
di	rectio	ertinent details, and give pertinent dates, nally drilled, give subsurface locations and is work.)*
		ons in this well
+ ~	~ ~	WOODO No now

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas cher	Red Wash
well well other	9. WELL NO.
2. NAME OF OPERATOR	103(34-15B)
Chevron U.S.A. Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Red Wash
P. O. Box 599, Denver, CO 80201 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	Sec. 15, R23E, T7S
AT SURFACE: 735 FNL & 1025 FEL SWASEA	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Uintah Utah
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) KB-5,653
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: ABANDOR SUBSEQUENT REPORT OF:	(NOTE: Report results of multiple completion or zone change on Form 9–330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertin

It is proposed to acidize the existing perf and follow the acid job with a scale inhibitor squeeze. No new perfs are to be added.



DIVISION OF

(other)

3 - MMS

2 - State

3 - Partners

1 - JAH

1 - s.7231 - Field

No additional surface disturbances required

OIL GAS & MINING	NOT THE MODITY OF		
Subsurface Safety Valve: Manu. and Ty	уре	Set @	Ft.
18. I hereby certify that the foregoing signed Library F. B	is true and correct List Title Engineering Asst. DATE	March 9, 1983	,
	(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL. IF ANY:	TITLE DATE	<u> </u>	

WE	LL NAME: 103(34-15B)
FI	ELD: Red Wash
	PROPOSED TREATMENT PROCEDURE
1.	Objective: An increase of 15 BOPD is anticipated.
2.	Size and type of treatment: 4000 gals 15% HCl
3.	Intervals to be treated: 5600 - 5568 - 1500 gals 15% HC1 5251 - 5118 - 2500 gals 15% HC1
4.	Treatment down casing or tubing: Casing
5.	Method of localizing its effects: Perf balls evenly distributed throughout acid.
6.	Disposal of treating fluid: Swab acid to frac tank.
7.	Name of company to do work: Halliburton, Dowell or Western
8.	Anticipated additional surface disturbances: None
9.	Estimated work date: 3/15/83
10.	Present status, current production and producing interval:
	Date BOPD MCFD BWPD 3/82 15 - 10

RWU NO. 103 (34-15B) Red Wash/Main Area

Location

SW\(\frac{4}{5}\)Section 15, R23E, T7S, Uinta Co., Utah GL=5,639, KB=5,653, TD=5,895, PBTD=5,604 (2' of cement on top of Baker cast retainer @ 5,606')

Tubing Detail

14.00 KB

2.20 Stretch 26,000#

5,413.02 171 jts 2-7/8" tubing

1.10 PSN

31.85 1 jt tubing

2.37 BAC

28.70 Slotted jt 5,493.24 Tubing landed

Workover Procedures

- 1. POOH w/rods, pump, and tubing.
- 2. CO to PBTD.
- 3. Isolate perforations 5,600-5,568 and stimulate as follows:
 1,500 gal 15% HCl w/10 gal/M FE-lA iron sequestering agent, 50 gal/M
 Parasperse paraffin dispersant, 2 gal/M Tri-S surfactant, 5 gal/M HC-2
 suspending agent, 50 #/M Spacer-Sperse dispersant and 2 gal/M HAI-55
 corrosion inhibitor. Evenly distribute 100 perf balls throughout the acid.
- 4. Swab back acid load.
- 5. Conduct scale inhibitor squeeze as follows:

Mix 1 drum Champion Chemicals Surfatron DP-61 w/ 200 bbl produced water Mix 10 bbl of a 10% solution of Champion Chemicals Gyptron T-55

Pump 10 bbl DP-61 solution

Pump T-55 solution

Pump remainder of DP-61 solution and flush

Note: Contact field corrosion technologist to supply chemicals and for consulting.

RWU NO. 103 (34-15B) RED WASH/MAIN AREA Page 2 February 8, 1983

Workover Procedures (continued)

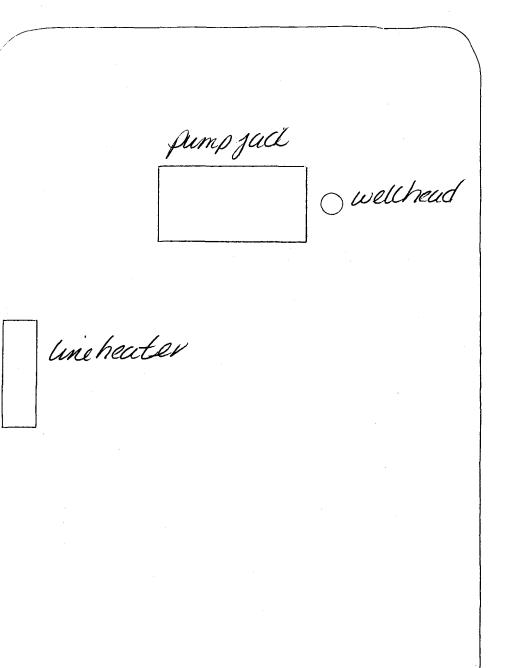
- 6. Isolate perfs 5,251-5,118 and stimulate as follows: 2,500 gal 15% HCl w/ additives and balls as in Step 3.
- 7. Repeat Step 4.
- 8. Repeat Step 5 but mix DP-61 w/300 bbl produced water.
- 9. Run production string and return well to production.

Form 9-331 Dec. 1973

Form Approved.

	UNITED STATES	Budget Bureau No. 42-R1424
		5. LEASE
	DEPARTMENT OF GEOLOGICAL GEOLOGICAL	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	SUNDRY MOTICES AND PORTS ON WELLS	7. UNIT AGREEMENT NAME
	SUNDRY NOTICES AND REPORTS ON WELL (Do not use this form for proposals to drill or to deepen or play backed different reservoir. Use Form 9–331–C for such proposals.)	
		Red Wash 8. FARM OR LEASE NAME
	1. oil gas OIL & GAS DIVISION well well other ROCK SPRINCE MAKEN	
	THE THE PART OF TH	9. WELL NO.
	2. NAME OF OPERATOR NORTH CENTRAL REGION	103(34-15B)
	Chevron USA, Inc.	10. FIELD OR WILDCAT NAME
	3. ADDRESS OF OPERATOR	Red Wash
	P. O. Box 599, Denver, Co. 80201 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	below.)	Sec. 15. T7S. R23E
	AT SURFACE:	12. COUNTY OR PARISH 13. STATE
	AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	UintahUtah
		14. API NO.
	16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
	KEI OKT, OK OTTIEK DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	KB 5653 .
	TEST WATER SHUT-OFF 🔲	
	FRACTURE TREAT SHOOT OR ACIDIZE SHOOT OR ACIDIZE	APR 28 1997 (1991) 1897
	REPAIR WELL	7 A A
	PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone
	MULTIPLE COMPLETE	CAS A. Marca
	CHANGE ZONES ABANDON*	
	(other)	
	17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is directly and true vertical deaths for all proposed work.	cotionally drilled sive autourf lti l
	measured and true vertical depths for all markers and zones pertinent	to this work.)*
Thi	s well was acidized and treated w/a scale inhibitor as	follows:
	, a c-u	3-MMS
1.	MIRU, POOH W/RODS AND PMP. ND WELLHEAD, NU BOPE & TS	ST. POOH W/TBG. 2-State
2.	RIH W/BIT, C/O HOLE W/B.A.F. POOH W/BIT. MADE RUN W/7	" CSG SCRPR AND BIT, RIH 3-Partn
_	& SET PKR @ 5530'. (PERFS 5568-5600').	1ТАН
3.	ACIDIZED PERFS 5568-5600 W/1500 GALS 15% HCL AND ADDI	TIVES. SWBD PERFS. 1-Sec
4.	PERFORMED SCALE INHIBITOR SQZ ON PERFS 5568-5600' USI AND LEASE WTR.	
5.		Forem
5. 6.	ACIDIZED PERFS 5118-5251' W/2500 GALS 15% HCL. SWBD P PERFORMED SCALE INHIBITOR SQZ ON PERFS 5118-5251' USI	PERFS. 1-File
•	AND LEASE WIR.	NG 10% SOLUTION OF CHEMICALS
7.	POOH W/PKR & RBP. RIH W/PROD STRING.	
8.		2/83 11 BOPD, 10 BWPD, 3042 MCF!
	18. I hereby certify that the foregoing is true and correct	
		₹
	SIGNER WITH Engineering As	st. DATE <u>April 13, 1983</u>
	(This space for Federal or State office	
	APPROVED BY	DATE

N ____



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

U-081

SUNDRY NOTICES AND R Do not use this form for proposals to drill or to Use "APPLICATION FOR PERM	deepen or reentry to a different reservoir	
SUBMIT IN TRI	PLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well X Oil Gas Well Well Other		Red Wash 8. Well Name and No. 103 (34-15B)
2. Name of Operator Chevron U.S.A. Inc.		9. API Well No. 43-047-15222
3. Address and Telephone No. P.O. Box 599, Denver, CO 80201 (303) 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area Red Wash	
Sec. 15, T7S, R23E (SW/SE)		11. County or Parish. State Uintah, Utah
CHECK APPROPRIATE BOX(s) TO '	NDICATE NATURE OF NOTICE, REP	ORT. OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	N
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing X. Other Acidize	Conversion to Injection Dispose Water Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent give subsurface locations and measured and true vertical depths 1. POOH w/Prod. equip. 2. RIH w/bit and scraper. 3. Hydro test tubing going in hold 4. Set RIS Pkr @ 5072'. 5. Pump 240 bbls hot diesel down 6. Pump 432 bbls 2% Citric Acid by 7. Pump 1000 gal 28% HCl acid. 8. Pump 50 bbls prod. wtr to disp 9. SI well overnight. 10. POOH w/pkr. 11. RIH w/prod. equip. 12. Turn well back to Production.	e. tubing. y weight and 2% KCL by weight h	rting any proposed work. If well is directionally drilled. 2–15/91
14. I hereby certify that the foregoing is true and correct	B 11 0 1 11 1	0/11/01

Date 9/11/91 Permit Specialist Title Date

(This space for Federal or State office use)

Title

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

	NITED STATES ENT OF THE INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135
·	F LAND MANAGEMENT	Expires: March 31, 1993
	S AND REPORTS ON WELLS	5. Lease Designation and Serial No. U-081
Use "APPLICATION F	or to deepen or reentry to a different reservoir. OR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation Red Wash Unit
1. Type of Well Oil Well Well Other		Aca Wash Cilic
2. Name of Operator		8. Well Name and No. RWU #103 (34-15B)
Chevron U.S.A. Inc. 3. Address and Telephone No.		9. API Well No. 43-047-15222
P.O. Box 455, Vernal, Utah 84078 (8		10. Field and Pool, or Exploratory Area Red Wash-Grn. River
4. Location of Well (Footage, Sec., T., R., M., or Survey Descri	ption)	11. County or Parish, State
SEC. 15, T7S, R23E	• 1	Uintah, Utah
739'FNL 1085'FE		DET OF OTHER DATA
TYPE OF SUBMISSION	(s) TO INDICATE NATURE OF NOTICE, REPO	
Notice of Intent	Abandonment	Change of Plans
X Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing
П	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
	<u> </u>	(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
 Describe Proposed or Completed Operations (Clearly state all per subsurface locations and measured and true vertical depths for all 	ertinent details, and give pertinent dates, including estimated date of starting a l markers and zones pertinent to this work.)	my proposed work. If well is directionally drilled, give
Well test facility upgrades were completed in 1992	. We plan to re-evaluate this shut-in production well during	g 1993.
	निहित	TIMED
	NIE C.	3000
	FEB	1 8 1993
	DIVIS	SION OF
		& MINING
14. I henory certify that the foregoing former and correct. Signed	Tille Opel Assistant	Date02/10/93
(This space for Federal or State office use)		

Approved by: ______ Conditions of approval, if any:



FEBRUARY 15, 1993

ANNUAL REPORT OF SHUT-IN WELLS WONSITS VALLEY STATE/FEDERAL UNIT UINTAH COUNTY, UTAH

BUREAU OF LAND MANAGEMENT 170 SOUTH 500 EAST VERNAL, UT 84078

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,

J.T. CONLEY

AREA OPERATIONS SUPERVISOR

sdm Enclosures

cc:

State of Utah

Department of Natural Resources Division of Oil, Gas and Mining

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, UT 84180-1203

REGILVED FEB 1 8 1993

DIVISION OF OIL GAS & MINING



FEBRUARY 15, 1993

ANNUAL REPORT OF SHUT-IN WELLS RED WASH UNIT UINTAH COUNTY, UTAH

BUREAU OF LAND MANAGEMENT 170 SOUTH 500 EAST VERNAL, UT 84078

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,

J.T. CONLEY

AREA OPERATIONS SUPERVISOR

sdm Enclosures

cc:

State of Utah

Department of Natural Resources Division of Oil, Gas and Mining

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203

Buttram Energies, Inc. 6303 Waterford Boulevard, Suite 220 Oklahoma City, OK 73116

FEB 1 8 1993

DIVISION OF OIL GAS & MINING

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

U-081

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT--" for such proposals

6. If Indian, Allottee or Tribe Name

SUBMI	IT IN TRIPLICATE	7. If Out of CA, Agreement Designation
1. Type of Well		RED WASH UNIT
Oil Gas X Well Well Other		R. Well Name and No. RWU #103 (34-15B)
2. Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY		9. API Well No.
Address and Telephone No.		43-047-15222
11002 EAST 17500 SOUTH, VERNAL, UT 84078-	8526 (801) 781-4302	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		RED WASH-GRN. RIVER
739' FSL, 1035' FEL, SEC. 15, T7S/R23E, SW/SE		11. County or Parish, State UINTAH, UTAH
12. CHECK APPROPRIATE B	OX(s) TO INDICATE NATURE OF NOTICE	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	ТҮРЕ	OF ACTION
X Notice of Intent	Abandonument	Change of Plans
	X Recompletion	New Construction
Subsequent Report	X Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
	·	(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state all pertinent give subsurface locations and measured and true vertical depths for all n	details, and give pertinent dates, including estimated date of starting any p markers and zones pertinent to this work)	roposed work. If well is directionally drilled,

We propose to complete the subject well as follows:

- 1. MIRU.
- 2. Clean out to 5100' with bit and scraper.
- 3. Set CIBP at 5100'.
- 4. Hydrotest to 5000 PSI with packer, PSN and tubing. Set packer at 4600' and test.
- 5. Swab tubing down and perforate the following zones using 4 JSPF: 5011-27' (Hf), 4881-4885' (Ha), 4870-4876' (H), 4707-4715' (Gh) 4693-4701' (Gg/Gh), 4685-4688' (Gf), 4669-4678' (Gd/Ge), 4655-4661' (Ge).
- 6. Flow/swab test well.
- 7. RDMO.

Accepted by the Utah Division of Oil, Gas and Mining

JUN - 1 1994

FOR RECORD ONLY

	<u> </u>		Y		
14. I hereby certify that the foregoing is true the corr Signed	JUSh	Title	Operations Assistant	Date	05/26/94
(This space for Federal or State office use)					
Approved by:		Title		Date	
Conditions of approval, if any					
			41 11 10	61 6 11 1 1 1	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED

Budget Bureau No. 1004-0135 Expires: March 31, 1993

Lease Designation and Serial No.

U-081

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or t	o deepen of reentry to a different reserven	
• •	ON FOR PERMIT" for such proposals	o. 1f Indian, Allottee or Tribe Name
CUDMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well	RED WASH UNIT	
Oil Gas		1
Well Well Other		8. Well Name and No.
	RWU #103 (34-15B)	
2. Name of Operator		o. Api Weli No.
CHEVRON U.S.A. PRODUCTION COMPANY		43-047-15222
Address and Telephone No. 11002 EAST 17500 SOUTH, VERNAL, UT 84078-8	2526 (801) 781-4302	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey Description)	(001) 701 4002	RED WASH-GRN. RIVER
, ,		11. County or Parish, State
739' FSL, 1025' FEL, SEC. 15, T78/R23E, SW/SE		UINTAH, UTAH
	·	
2 CHECK APPROPRIATE BO	OX(s) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACT	TION
Notice of Intent	Abandonment	Change of Plans
	X Recompletion V	New Construction
X Subsequent Report	Y Plugging Back	Non-Routine Fracturing
ia i		Water Shut-Off
	Casing Repair	water Shur-On
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
		La
		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
3 Describe Proposed or Completed Operations (Clearly state all pertinent of	letails, and give pertinent dates, including estimated date of starting any proposed wo	ork. If well is directionally drilled,
give subsurface locations and measured and true vertical depths for all m	arkers and zones pertinent to this work)	
The following work was completed between 6/16/94	and 6/24/94 as follows:	
1. MIRU.		
2. Clean out to 5204' with bit and scraper.		
3. Set CIBP at 5103". 1. Hydrotest in hole to 5500 PSI with packer and to	bing. Set packer at 4545' and tested tubing/blank to 1100 PS	SI: good.
5. Swabbed tubing down to 4400' and perforated 50		
6. Flow/swab tested well. 7. Perforated the following zones using 4. ISPF: 48:	81-4885' (Ha), 4870-4876' (H), 4707-4715' (Gh), 4695-4701'	(Gg/Gh), 4685-4688' (Gf),
4669-4678' (Gd/Gc), 4655-4661' (Gc).		
8. Flow/swab tested well. Due to heavy oil "Gunk". 7. RDMO.	could not swab below 2850' and found minimal gas trace.	
/ MANAGE		
		30D
•		
4. I hereby certify that the foregoing is true and coffee a	Title Operations Assistant	Date 06/28/94
	Operations Assistant	
This space for Federal or State office use)		1
That space for a section of the sect	•	1.1
•	Title	Date The Tell
Approved by: Conditions of approval, if any	Title	Date that reflect

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	APPROVED
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Budget Bureau No. 1004-0135

Expires: March 31, 1993

. Lease Designation and Serial No.

U-081

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Type of Well		RED WASH UNIT
Oil Gas Well Well Other		8. Well Name and No. RWU #103 (34-15B)
Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY	-	9. API Well No.
Address and Telephone No.	9527 (001) 501 4202	43-047-15222
Location of Well (Footage, Sec., T., R., M., or Survey Description)	-8526 (801) /81-4302	10. Field and Pool, or Exploratory Area RED WASH-GRN, RIVER
739' FSL, 1025' FEL, SEC. 15, T7S/R23E, SW/SE		11. County or Parish, State UINTAH, UTAH
CHECK APPROPRIATE B	OX(s) TO INDICATE NATURE OF NO	OTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	T	YPE OF ACTION
X Notice of Intent	Abandonment	Change of Plans
	X Recompletion	New Construction
Subsequent Report	X Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
		(Note) Report results of multiple completion on Well

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

We propose to recomplete the subject well as follows:

- 1. MIRU.
- 2. Drill out CIBP at 5103' and clean out to 5575'.
- 3. Set CIBP at 5550', directly above perforations starting at 5568'.
- 4. TIH with packer and set at 5275' and pressure test tools.
- 5. Perforate 5490-5500' (K) underbalanced through tubing using 4 JSPF.
- 6. Swab/flow test well.
- 7. RDMO.

I hereby

JAN :: () 1995

DIL, GAS & WIN

Date

Accepted by the Utah Division of

Oll, Gas Title **Operations Assistant**

Date 1/25/95

Approved by:

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

U-081

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such proposals

6. If Indian, Allottee or Tribe Name N/A

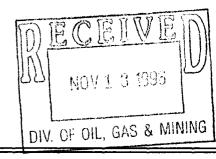
	SUBM	IT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
٤.	Type of Well		RED WASH UNIT
	Oil Gas		
	X Well Well Other		8. Well Name and No.
			Red Wash Unit 103 (34-15B)
2.	Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY		9. API Well No.
3.	Address and Telephone No.	Steve McPherson in Red Wash (801) 781-4310	43-047-15222
	11002 E. 17500 S. VERNAL, UT 84078-8526	or Gary Scott in Rangely, CO. (970) 675-3791	10. Field and Pool, or Exploratory Area
l.	Location of Well (Footage, Sec., T., R., M., or Survey Description)		RED WASH - GREEN RIVER
			11. County or Parish, State
	660' FSL & 1980' FEL (SW SE) SECTION 15,	T7S, R23E, SLBM	UINTAH, UTAH
			<u> </u>
2.	CHECK APPROPRIATE B	OX(s) TO INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
	TYPE OF SUBMISSION	TYPE OF ACTION	·
	X Notice of Intent	Abandonment	Change of Plans
		Recompletion	New Construction
	Subsequent Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

CHEVRON IS REQUESTING TA APPROVAL ON THE ABOVE WELL. TESTS FOR HEBHIND PIPE HYDROCARBON POTENTIAL HAVE BEEN PROPOSED FOR THIS WELL.

Altering Casing

TA STATUS OF WELL



Conversion to Injection

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Dispose Water

(This space for Federal or State office use) Approved by: Title Date	14. I hereby certify that the foregoing is true and correct. Signed G.D. SCOTT	Title	DRILLING TECHNICIAN	Date	November 5, 1996
Approved by: Title Date	(This space for Federal or State office use)	 =			
	Approved by:	Title		. Date	
Conditions of approval, if any	Conditions of approval, if any	-			

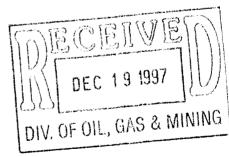
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ENT OF THE INTERIOR	
LAND MANAGEMENT	

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

		5. Lease Designation and Serial No.
SUNDRY NO	U-081	
Do not use this form for proposals to drill or to	•	
Use "APPLICA"	ITON FOR PERMIT" for such proposals	6. If Indian, Allottee or Tribe Name
,		N/A
SUBM	IT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well		RED WASH UNIT
Oil Gas		
X Well Well Other		8. Well Name and No.
		RED WASH UNIT 103 34-15B
2. Name of Operator		9. API Well No.
CHEVRON U.S.A. PRODUCTION COMPANY 3. Address and Telephone No		43-047-15222
11002 E. 17500 S. VERNAL, UT 84078-8526	(801) 781-4300	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	(501) 751 4555	RED WASH - GREEN RIVER
2. Doubled of Front (1 county, 500), 1., 10, 50 out 10, 2 county		11. County or Parish, State
660' FSL & 1980' FEL (SW SE) SECTION 15, T	TS POSE SIRM	UINTAH, UTAH
660 F3L & 1900 FEL (344 3E) 3E0 11014 10, 1	70, 1120E, OLDIN	
CHECK APPROPRIATE	BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	T OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
	Recompletion	1.000 SSIISULGIICII
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Control Provide	Water Shut-Off
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
Ll		Discourse Water
	X Other TA STATUS OF WELL	Dispose Water
	·	(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent	details, and give pertinent dates, including estimated date of starting any proposed work.	If well is directionally drilled,
give subsurface locations and measured and true vertical depths for all r	markers and zones pertinent to this work)	•
CHEVRON IS REQUESTING A TA STATUS ON TI	HE ABOVE WELL. THIS WELL HAS POTENTIAL FUTURE US	SE IN RECONFIGURED PATTERN
WATERFLOOD.		
	•	



14. I hereby certify that the foregoing is true and correct. Signed Canner	Title COMPUTER SYSTEMS OF	PERATOR Date	12/10/97
(This space for Federal or State office use)			
Approved by:	Title	Date	
Conditions of approval, if any			
Title 18 U.S.C. Section 1001, makes it a crime for any person know	ngly and willfully to make to any department or agency of the United Stat	tes any false, fictitious or fraudulent statements or	

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993 5. Le

U-081

ase	Designation	and	Serial	No

SUNDRY NOTICES AND REPORTS ON WELLS

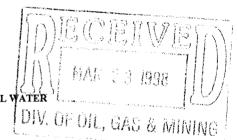
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If Indian, Allottee or Tribe Name

		N/A
SUBM	IT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well		RED WASH UNIT
Oil Gas		
X Well Well Other		8. Well Name and No.
		RED WASH UNIT 103 34-15B
2. Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY		9. API Well No.
Address and Telephone No		43-047-15222
11002 E. 17500 S. VERNAL, UT 84078-8526	(801) 781-4300	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		RED WASH - GREEN RIVER
		11. County or Parish, State
660' FSL & 1980' FEL (SW SE) SECTION 15, T	7S, R23E, SLBM	UINTAH, UTAH
12. CHECK APPROPRIATE I	BOX(s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
Check in the territor	3 0 1 2 0 1 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1	, -
TYPE OF SUBMISSION	TYPE OF ACTI	
TYPE OF SUBMISSION	TYPE OF ACTI	ON Change of Plans
TYPE OF SUBMISSION	TYPE OF ACTI	ON
TYPE OF SUBMISSION	TYPE OF ACTI	ON Change of Plans
TYPE OF SUBMISSION Notice of Intent	TYPE OF ACTION Abandonment Recompletion Plugging Back	Change of Plans New Construction Non-Routine Fracturing
TYPE OF SUBMISSION Notice of Intent	TYPE OF ACTION Abandonment Recompletion	ON Change of Plans New Construction
TYPE OF SUBMISSION Notice of Intent	TYPE OF ACTION Abandonment Recompletion Plugging Back	Change of Plans New Construction Non-Routine Fracturing
TYPE OF SUBMISSION Notice of Intent X Subsequent Report	TYPE OF ACTION Abandonment Recompletion Plugging Back Casing Repair	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off
TYPE OF SUBMISSION Notice of Intent X Subsequent Report	TYPE OF ACTION Abandonment Recompletion Plugging Back Casing Repair Altering Casing	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection

THE FOLLOWING WORK WAS PERFORMED ON THIS WELL FROM 12/16/97 TO 2/3/98:

- C/O TO 5560'
- SET CIBP @ 5550' 2.
- PERFORATE 4 SPF 90 DEGREE PHASING 5434-38'
- SAND FRACTURE 5434-38' W/9,900 GAL FRAC FLUID AND 49000 LBS 20/40 SAND 4.
- PERFORATE 5490-98' W/4SPF 90 DEGREE PHASING. B/D SAME. TESTED. ALL WATER 5.
- 6. SET CIPB @ 5485'.
- CEMENT SQUEEZE PERFS 5118 5251' W 330 SX CLH CEMENT. THESE PERFS TESTED ALL WATER 7.
- EQUIP TO PUMP.



14. I hereby certify that the foregous Signed D. C. TANNER		Title	COMPUTER SYSTEMS OPERATOR	Date	3/12/98
(This space for Federal or State offi	ce use)				
Approved by:	A	Title		Date	
Conditions of approval, if any	Accepted by the	•			
		make to any	department or agency of the United States any false, fictitious or fra	udulent statements or	
representations as to any matter with	hin its jurisdiction.	•			

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT" for such proposals	Lease Designation and Serial No. If Indian, Allottee or Tribe Name N/A
SUBMIT IN TRIPLICATE 1. Type of Well	7. If Unit or CA, Agreement Designation RED WASH UNIT
Oil Gas Well Well V Other MULTIPLE WELLS SEE ATTACHED LIST	I-SEC NO 761
A MODIFIED WELLS SELECTIVE HED LIST	8. Well Name and No.
2. Name of Operator CHEVRON U.S.A. INC.	9. API Well No.
3. Address and Telephone No 11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300	to Citta and a n
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10 Field and Pool, or Exploratory Area RED WASH - GREEN RIVE
	11. County or Parish, State UINTAH, UTAH
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Notice of Intent Abandonment	Change of Plans
Recompletion	New Construction
X Subsequent Report Plugging Back	Non-Routine Fracturing
Casing Repair	Water Shut-Off
Final Abandonment Notice Altering Casing	Conversion to Injection
X Other CHANGE OF OPERATOR	Dispose Water
(N Co	tote) Report results of multiple completion on Well ompletion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If wel give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)	
As of January 1, 2000 Chevron U.S.A. INC. resigns as Operator of the Red Wash Unit. The Unit Number is I-SEC NO 761 effective October 31, 1950.	
The successor operator under the Unit Agreement will be Shenandoah Energy Inc. 475 17th Street, Suite 1000 Denver, CO 80202	
Agreed and accepted to this 29 th day of December, 1999	RECEIVED
Shenandoah Energy Inc. By:	DEC 3 0 1999
Mitchelle. Solich President	SION OF OIL, GAS & MINING
14. I hereby certify that the foregoing is true and correct. Signed A. E. Wacker Q - E . Wacker Title Assistant Secretary	Date 12/29/99
(This space for Federal or State office use)	
Approved by: Title Conditions of approval, if any	Date
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudurepresentations as to any matter within its jurisdiction.	elent statements or

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Operator Name Change (Only)

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n.	,,,	1 1	7 ()

KOUTING		
1. GLH	4-KAS	
2. CDW	5-SJ	
3. JLT	6-FILE	

Designation of Agent

Merger

The operator of the well(s) listed below has changed, effective:	01/01/2000	
FROM: (Old Operator):	TO: (New Operator):	
CHEVRON USA INC	SHENANDOAH ENERGY INC	
Address: 11002 E. 17500 S.	Address: 11002 E. 17500 S.	
VERNAL, UT 84078-8526	VERNAL, UT 84078	
Phone: 1-(435)-781-4300	Phone: 1-(435)-781-4300	
Account No. N0210	Account No. N4235	

	CA No.		Unit:	RED WASH		
WELL(S)						
NAME	API	ENTITY	SECTION	TOWNSHIP	RANGE	
RWU 110 (23-23A)	43-047-15228	5670	23	07S	22E	FEDERAL
RWU 111 (32-24A)	43-047-15229	5670	24	07S	22E	FEDERAL
RWU 112 (32-28A)	43-047-15230	5670	28	07S	22E	FEDERAL
RWU 119 (43-29A)	43-047-15236	5670	29	07S	22E	FEDERAL
RWU 126 (41-29A)	43-047-15243	5670	29	07S	22E	FEDERAL
RWU 121 (13-13B)	43-047-15238	5670	13	07S	23E	FEDERAL
RWU 122 (24-14B)	43-047-15239	5670	14	07S	23E	FEDERAL
RWU 103 (34-15B)	43-047-15222	5670	15	07S	23E	FEDERAL
RWU 129 (14-15B)	43-047-15246	5670	15	07S	23E	FEDERAL
RWU 115 (21-19B)	43-047-15233	5670	19	07S	23E	FEDERAL
RWU 125 (34-19B)	43-047-15242	5670	19	07S	23E	FEDERAL
RWU 127 (12-19B)	43-047-15244	5670	19	07S	23E	FEDERAL
RWU 136 (43-19B)	43-047-15252	5670	19	07S	23E	FEDERAL
RWU 101 (34-21B)	43-047-15220	5670	21	07S	23E	FEDERAL
RWU 108 (32-21B)	43-047-15226	5670	21	07S	23E	FEDERAL
RWU 13 (14-22B)	43-047-15143	5670	22	07S	23E	FEDERAL
RWU 10 (12-23B)	43-047-15141	5670	23	07S	23E	FEDERAL
RWU 1 (41-26B)	43-047-15135	5670	26	07S	23E	FEDERAL
RWU 109 (21-28B)	43-047-15227	5670	28	07S	23E	FEDERAL
RWU 120 (23-28B)	43-047-15237	5670	28	07S	23E	FEDERAL
RWU 137 (34-28B)	43-047-15253	5670	28	07S	23E	FEDERAL
RWU 138 (41-30B)	43-047-15254	5670	30	07S	23E	FEDERAL
RWU 133 (41-34B)	43-047-15250	5670	34	07S	23E	FEDERAL

OPERATOR CHANGES DOCUMENTATION

1.	(R649-8-10) Sundry or legal documentation was received from the FORMER operator on:	12/30/1999
2.	(R649-8-10) Sundry or legal documentation was received from the NEW operator on:	08/09/2000

3.	The new company has been checked through the Department of Commerce , Division of Corporations Database on: 08/23/2000
4.	Is the new operator registered in the State of Utah: YES Business Number: 224885
5.	If NO, the operator was contacted contacted on:
6.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on:
7.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000
8.	Federal and Indian Communization Agreements ("CA"): The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9.	Underground Injection Control ("UIC" The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:
D	ATA ENTRY:
1.	Changes entered in the Oil and Gas Database on: 08/30/2000
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 08/30/2000
3.	Bond information entered in RBDMS on: N/A
4.	Fee wells attached to bond in RBDMS on: N/A
ST	ATE BOND VERIFICATION:
1.	State well(s) covered by Bond No.: N/A
	CE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond: N/A
	The FORMER operator has requested a release of liability from their bond on: N/A The Division sent response by letter on: N/A
3.	(R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:
FI	LMING: All office because to this form how how MICROFIL MED and 3-5-01
1.	All attachments to this form have been MICROFILMED on:
	LING: ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:
CO	DMMENTS:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

RECEIVED

FEB 0 7 2000

IN REPLY REFER TO UT-931

DIVISION OF OIL, GAS AND MINING

February 4, 2000

Shenandoah Energy Inc. Attn: Rae Cusimano 475 17th Street, Suite 1000 Denver, Colorado 80202

Re: Red Wash Unit

Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)

Minerals Adjudication Group U-932
File - Red Wash Unit (w/enclosure)
MMS - Data Management Division

Agr. Sec. Chron Fluid Chron

UT931:TAThompson:tt:2/4/00

Well Status Report Utah State Office Bureau of Land Management

Lease

Api Number Well Name

QTR Section Township Range Well Status Operator

** Inspection	n Item: 8920007610			
UTU0566	/30/71E17E 1 //4 2/p	24		
UT U 082	4304715155 1 (41-268) RED WASH NENE 4304715141 10 (12-238) RED WASH SWNW	26 T 7s	R23E TA	CHEVRON U S A INCORPORATED
UTU0559	4304715219 100A (43-21A) RED WA NESE	23 1 78	R23E OSI	CHEVRON U S A INCORPORATED
UTU0567	4304715220 101 (34-21B) RED WAS SWSE	21 7 75	R22E WIW	CHEVRON U S A INCORPORATED
UTU0561	4304715221 102 (41-24A) RED WAS SENE	21 T 7s	R23E POW	CHEVRON U S A INCORPORATED
UTU081	4304715222 103 (34-15B) RED WAS SWSE	24 T 7S	R22E WIW	CHEVRON U S A INCORPORATED
UTU0559	4304715223 104 (14-22A) RED WAS SWSW	15 T 7\$	R23E TA	CHEVRON U S A INCORPORATED
UTU0560	4304716487 105 (32-29A) RED WAS SWIE	- 22 1 73 -	R22E ABD	CHEVRON U-S A INCORPORATED
UTU02148	4304715224 106 (12-17C) RED WAS SWNW	- 29 T-75	R22E P+A	CHEVRON-U-S-A-INCORPORATED
- UTU0558	4304715225 107 (12 28A) RED WAS SWNW	17 T-73 -	R24E ABD	CHEVRON U.S. A. INCORPORATED
UTU0567	4304715226 108 (32-21B) RED WAS SWNE	28 T 73	R22E P+A	CHEVRON U S A INCORPORATED
UTU02025	4304715227 109 (21-28B) RED WAS NEW	21 T 7S	R23E POW	CHEVRON U S A INCORPORATED
UTU0566	4304715142 11 (34-27B) RED WASH SWSE	28 T 7s	R23E POW	CHEVRON U S A INCORPORATED
UTU0559	4304715228 110 (23-23A) RED WAS NESW	27 T 7S 23 T 7S	R23E WIW	CHEVRON U S A INCORPORATED
UTU0561	4304715229 111 (32-24A) RED WAS SWNE	23 1 7\$ 24 T 7\$	R22E POW	CHEVRON U S A INCORPORATED
UTU0558	4304715230 112 (32-28A) RED WAS SWNE	24 T 7S	R22E TA	CHEVRON U S A INCORPORATED
UTU0558	4304715232-114 (41-28A) RED WAS NENE	20 75 	R22E POW	CHEVRON U S A INCORPORATED
UTU02030	4304715233 115 (21-19B) RED WAS NENW	19 T 7s	R22E P+A	CHEVRON U S A INCORPORATED
UTU0558	4304715234 116 (23-28A) RED WAS NESW	28 T 73	R23E POW	CHEVRON U S A INCORPORATED
UTU0560	4304716488 117 (14-21A)-RED WAS SWSW	20 1 73	R22E P+A	CHEVRON U S A INCORPORATED
UTU0560	4304715236 119 (43-29A) RED WAS NESE	29 T 7s		CHEVRON U S A INCORPORATED
	4304716474 12 (41-24B) RED WASH NENE	24 T 73	R22E POW	CHEVRON U S A INCORPORATED
UTU02025	4304715237 120 (23-28B) RED WAS NESW	28 T 7S	R23E TA	CHEVRON U S A INCORPORATED
UTU081	4304715238 121 (13-13B) RED WAS NWSW	13 T 7S	R23E PGW	CHEVRON U S A INCORPORATED
UTU081	4304715239 122 (24-14B) RED WAS SESW	14 T 7S	R23E POW	CHEVRON U S A INCORPORATED
UTSL066446A	4304715240 123 (43 13A) RED WAS NESE	- 13 T 78 -	R22E ABD	CHEVRON U S A INCORPORATED
-UTU0558	4304715241 124 (14-28A) RED WAS SWSW	28 T 78	RZZE P+A	CHEVRON U S A INCORPORATED
UTU02030	4304715242 125 (34-19B) RED WAS SWSE	19 T 7s	R23E POW	CHEVRON U.S. A. INCORPORATED
UTU0560	4304715243 126 (41-29A) RED WAS NENE	29 T 7s	R22E POW	CHEVRON U.S. A. INCORPORATED
UTU02030	4304715244 127 (12-19B) RED WAS SWNW	19 T 7s	R23E POW	CHEVRON U S A INCORPORATED
UTU0559	4304715245 128 (32-23A) RED WAS SWNE	23 T 78	R22E ABD	CHEVRON U S A INCORPORATED CHEVRON U S A INCORPORATED
UTU081	4304715246 129 (14-15B) RED WAS SWSW	15 T 7S	R23E POW	CHEVRON U S A INCORPORATED
UTU081	4304715143 13 (14-22B) RED WASH SWSW	22 T 7s	R23E TA	
- UTSL071965	4304715247 130 (32 27C) RED WAS SWNE	27 1-73	R24E P+A	CHEVRON U S A INCORPORATED CHEVRON U S A INCORPORATED
- UTU0559	4304715248 131-(41-22A) RED WAS NENE	- 22 T 73	R22E P+A	CHEVRON U S A INCORPORATED
-UTU0823	4304715249 132 (32-5F) RED WASH SWNE	5 T 83	R24E ABD	CHEVRON U S A INCORPORATED
UTU0566	4304715250 133 (41-34B) RED WAS NENE	34 T 78	R23E POW	CHEVRON U S A INCORPORATED
UTU02025	4304716489 134 (14-288) RED WAS SWSW	- 28 т 73 -	R23E ABD	CHEVRON U S A INCORPORATED
-UTU0116	4304715251-135 (12-188) RED WAS SWNW	18 T 73	R23E ABD	CHEVRON U S A INCORPORATED
UTU02030	4304715252 136 (43-19B) RED WAS NESE	19 T 7s	R23E TA	CHEVRON U S A INCORPORATED
UTU02030	4304715253 137 (34-28B) RED WAS SWSE	28 T 7\$	R23E TA	CHEVRON U S A INCORPORATED
UTU02025	4304715254 138 (41-30B) RED WAS NENE	30 T 7S	R23E POW	CHEVRON U S A INCORPORATED
UTU02025	4304716490 139 (43 29B) RED WAS NESE	29-1-76	R23E-ADD	
UTU081	4304715144 14 (14-13B) RED WASH SWSW	13 T 7s	R23E WIWSI	CHEVRON U S A INCORPORATED
UTU081	4304715255 140 (24-22B) RED WAS SESW	22 T 7S	R23E POW	CHEVRON U S A INCORPORATED
UTU0566	4304715256 141 (11-27B) RED WAS NUNW	27 T 78	R23E TA	CHEVRON U S A INCORPORATED
UTU0574 UTU081	4304716491 142 (12-33A) RED WAS SWNW	33 T 78	RZZE PYA	CHEVRON U.S. A. INCORPORATED
-1000 i	4304715257 143 (33-14B) RED WAS NWSE	14 T 78	R23E POW	CHEVRON U S A INCORPORATED

OPERATOR CHANGE WORKSHEET

ROUTING 1. GLH

2. CDW 3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:	2/1/2003
FROM: (Old Operator):	TO: (New Operator):
N4235-Shenandoah Energy Inc	N2460-QEP Uinta Basin Inc
11002 E 17500 S	11002 E 17500 S
Vernal, UT 84078-8526	Vernal, UT 84078-8526
Phone: (435) 781-4341	Phone: (435) 781-4341
CA No.	Unit: RED WASH

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL	Confid
					NO	TYPE	TYPE	STATUS	
RWU 110 (23-23A)	23	070S	220E	4304715228	5670	Federal	OW	P	
RWU 111 (32-24A)	24	070S	220E	4304715229	5670	Federal	ow	TA	
RWU 112 (32-28A)	28	070S	220E	4304715230	5670	Federal	ow	P	
RWU 119 (43-29A)	29	070S	220E	4304715236	5670	Federal	OW	P	
RWU 121 (13-13B)	13	070S	230E	4304715238	5670	Federal	GW	P	
RWU 122 (24-14B)	14	070S	230E	4304715239	5670	Federal	OW	P	
RWU 103 (34-15B)	15	070S	230E	4304715222	5670	Federal	OW	P	
RED WASH 44-19B	19	070S	230E	4304733524	5670	Federal	OW	P	
RWU 115 (21-19B)	19	070S	230E	4304715233	5670	Federal	OW	P	
RED WASH 24-20B	20	070S	230E	4304733523	5670	Federal	OW	P	
RED WASH 44-20B	20	070S	230E	4304733525	5670	Federal	OW	P	
RED WASH 22-21B	21	070S	230E	4304733522	5670	Federal	OW	TA	
RWU 101 (34-21B)	21	070S	230E	4304715220	5670	Federal	OW	P	
RWU 108 (32-21B)	21	070S	230E	4304715226	5670	Federal	OW	P	
RWU 10 (12-23B)	23	070S	230E	4304715141	5670	Federal	OW	TA	
RWU 1 (41-26B)	26	070S	230E	4304715135	5670	Federal	OW	TA	
RWU 109 (21-28B)	28	070S	230E	4304715227	5670	Federal	OW	P	
RWU 120 (23-28B)	28	070S	230E	4304715237	5670	Federal	OW	TA	
RED WASH 306	23	070S	240E	4304732629	5670	Federal	GW	P	
RED WASH 305 (41-4F)	04	080S	240E	4304732538	5670	Federal	GW	TA	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

(R649-8-10) Sundry or legal documentation was received from the FORMER operator on:

6/2/2003

(R649-8-10) Sundry or legal documentation was received from the NEW operator on:

The new company was checked on the Department of Commerce, Division of Corporations Database on: 6/19/2003

Is the new operator registered in the State of Utah:

YES Business Number:

5292864-0151

If NO, the operator was contacted contacted on:

6. (R649-9-2) Waste Management Plan has been received on:	IN PLACE	<u>-</u>
7.	Federal and Indian Lease Wells: The BLM and or the Boor operator change for all wells listed on Federal or Indian leases on		d the merger, name change,
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for	wells listed on:	7/21/2003
9.	Federal and Indian Communization Agreements ("C The BLM or BIA has approved the operator for all wells listed wi		n/a
10	Underground Injection Control ("UIC") The Diverground for the enhanced/secondary recovery unit/project for the water dispersional transfer of the secondary recovery unit/project for the water dispersional transfer of the secondary recovery unit/project for the water dispersional transfer of the secondary recovery unit/project for the water dispersional transfer of the secondary recovery unit/project for the water dispersional transfer of the secondary recovery unit/project for the water dispersional transfer of the secondary recovery unit/project for the water dispersional transfer of the secondary recovery unit/project for the water dispersional transfer of the secondary recovery unit/project for the water dispersional transfer of the secondary recovery unit/project for the water dispersional transfer of the secondary recovery unit/project for the water dispersional transfer of the secondary recovery unit/project for the water dispersional transfer of the secondary recovery unit/project for the water dispersional transfer of the secondary recovery unit/project for the water dispersional transfer of the secondary recovery unit/project for the secondary recovery recovery unit/project for the secondary recovery recov		d UIC Form 5, Transfer of Authority to Inject on:n/a
DA	ATA ENTRY: Changes entered in the Oil and Gas Database on:	8/28/2003	
2.	Changes have been entered on the Monthly Operator Change Spr		8/28/2003
3.	Bond information entered in RBDMS on:	n/a	_
4.	Fee wells attached to bond in RBDMS on:	n/a	_
ST	ATE WELL(S) BOND VERIFICATION: State well(s) covered by Bond Number:	965-003-032	2
1.	DERAL WELL(S) BOND VERIFICATION:	703 003 032	
	Federal well(s) covered by Bond Number:	ESB000024	<u>L</u>
IN 1.	DIAN WELL(S) BOND VERIFICATION: Indian well(s) covered by Bond Number:	799446	
	E WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed covered by	Bond Number	965-003-033
	The FORMER operator has requested a release of liability from thei The Division sent response by letter on:	r bond on: n/a	n/a
3.	CASE INTEREST OWNER NOTIFICATION: (R649-2-10) The FORMER operator of the fee wells has been conta of their responsibility to notify all interest owners of this change on:	acted and informed n/a	by a letter from the Division
CO	MMENTS:		



estar Exploration and Production Company

pendence Plaza

1050 17th Street, Suite 500 Denver, CO 80265 Tel 303 672 6900 • Fax 303 294 9632

Denver Division

May 28, 2003

Division of Oil, Gas, & Mining 1594 West North Temple, Suite 1210 P. O. Box 145801 Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named QEP Uinta Basin, Inc. pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Thehen

Yours truly,

Frank Nielsen

Division Landman

Enclosure

RECEIVED

JUN 8 2 2003

SEI (N4235) to QEP (N2460) RED WASH UNIT

well name	Sec	T	R	api	Entity	Lease Type	type	stat	Т
RED WASH 22-21B	21	070S	230E	4304733522		Federal	OW	TA	†
RED WASH 24-20B	20	070S	230E	4304733523		Federal	OW	P	†
RED WASH 305 (41-4F)	04	080S	240E	4304732538	5670	Federal	GW	TA	
RED WASH 306	23	070S	240E	4304732629	5670	Federal	GW	P	Ι
RED WASH 44-19B	19	070S	230E	4304733524		Federal	OW	P	
RED WASH 44-20B	20	070S	230E	4304733525		Federal	OW	P	
RWU 1 (41-26B)	26	0708	230E	4304715135		Federal	OW	TA	↓
RWU 10 (12-23B) RWU 101 (34-21B)	23	070S 070S	230E 230E	4304715141		Federal Federal	OW OW	TA P	 —
RWU 103 (34-15B)	15	070S	230E	4304715222		Federal	OW	P	\vdash
RWU 108 (32-21B)	21	070S	230E	4304715226		Federal	ow	P	\vdash
RWU 109 (21-28B)	28	070S	230E	4304715227		Federal	ow	P	+-
RWU 110 (23-23A)	23	070S	220E	4304715228		Federal	OW	P	t^-
RWU 111 (32-24A)	24	070S	220E	4304715229		Federal	OW	TA	
RWU 112 (32-28A)	28	070S	220E	4304715230	5670	Federal	OW	P	
RWU 115 (21-19B)	19	070S	230E	4304715233		Federal	OW	P	L
RWU 119 (43-29A)	29	070S	220E	4304715236		Federal	OW	P	
RWU 120 (23-28B)	28	070S	230E	4304715237		Federal	OW	TA	├ ─
RWU 121 (13-13B) RWU 122 (24-14B)	13	070S 070S	230E 230E	4304715238		Federal	GW OW	P P	
RWU 125 (34-19B)		070S	230E	4304715239	+	Federal			<u> </u>
RWU 123 (34-19B)		070S	230E 220E	4304715242		Federal Federal	OW OW	TA P	
RWU 127 (12-19B)	+	070S	230E	4304715244	+	Federal	OW	TA	
RWU 129 (14-15B)	1	070S	230E	4304715246		Federal	OW	P	
RWU 13 (14-22B)		070S	230E	4304715143		Federal	OW	TA	
RWU 133 (41-34B)	34	070S	230E	4304715250		Federal	OW	P	
RWU 136 (43-19B)		070S	230E	4304715252	5670	Federal	OW	TA	
RWU 137 (34-28B)		070S	230E	4304715253		Federal	GW	TA	
RWU 138 (41-30B)		070S	230E	4304715254		Federal	OW	P	
RWU 140 (24-22B)		070S	230E	4304715255	· 	Federal	OW	P	
RWU 141 (11-27B)		070S	230E	4304715256	 	Federal	OW	TA	
RWU 143 (33-14B) RWU 144 (21-18B)		070S 070S		4304715257 4304715258	+	Federal Federal	OW OW	P TA	
RWU 145 (24-13B)		070S	230E	4304715259		Federal	OW	TA	
RWU 147 (22-22B)		070S	230E	4304715260	 	Federal	OW OW	TA	
RWU 15 (32-17C)			240E	4304715145	+·· · · · · · · · · · · · · · · · · · ·		OW	P	
RWU 151 (42-14B)				4304715264	++		OW	P	
RWU 153 (14-29B)				4304715265		Federal	OW	P	
RWU 158 (32-30B)				4304715268	5670			P	
RWU 160 (32-15B)				4304715270	 			P	
RWU 162 (12-20B)				4304715272		Federal	OW	TA	
RWU 164 (12-28B)			230E	4304715274	 	Federal	OW_	P	 _
RWU 165 (32-26B) RWU 167 (23-21B)				4304715275		Federal	GW	TA	
RWU 167 (23-21B) RWU 168 (23-24B)				4304715277 4304715278		Federal Federal	OW OW	S TA	
RWU 172 (21-30B)			230E	4304715280			OW OW	TA	
RWU 176 (31-28B)				4304715283		Federal	ow	TA	
RWU 177 (42-28B)				4304715284			OW	ТA	
RWU 178 (22-13B)	13	070S		4304715285			OW	TA	
RWU 180 (31-23B)	23	070S	230E	4304715287	5670	Federal	OW	TA	
RWU 181 (34-30B)				4304715288			OW	P	
RWU 184 (23-26B)				4304715290	 		OW	TA	
RWU 188 (23-20B)	\rightarrow	$\overline{}$		4304715291	 		OW	TA	
RWU 19 (34-26B)				4304715148	 +		GW	TA	
RWU 192 (41-33A) RWU 193 (43-24B)				4304715294 4304715295			OW GW	P S	
RWU 194 (12-14B)				4304715296				S	\dashv
RWU 196 (23-17C)				4304715298				S	\dashv
				4304715302			GW	P	\dashv
RWU 204 (23-25A)			$\overline{}$	4304715305			OW	P	
RWU 205 (23-21C)	21	070S		4304715306			GW	TA	
RWU 207				4304732738			ow	P	
RWU 21 (32-14B)				4304715150				P	
		\longrightarrow		4304720014				P]
RWU 21-24A	24	070S	220E	4304733592	l 5670[]	Federal	ow :	P	

well_name	Sec	T	R	api _	Entity	Lease Type	type	stat	
RWU 21-25A	25	070S	220E	4304733576	5670	Federal	OW	P	
RWU 219 (44-21C)	21	070S	240E	4304730149		Federal	GW	P	
RWU 220 (22-23B)	23	070S	230E	4304730192	5670	Federal	OW	TA	
RWU 221 (13-27B)	27	070S	230E	4304730199	5670	Federal	OW	TA	
RWU 22-13A	13	070S	220E	4304733765		Federal	OW	S	
RWU 22-19B	19	070S	230E	4304733559		Federal	OW	P	ļ
RWU 222 (31-27B)	27	070S	230E	4304730200		Federal	GW	TA	
RWU 22-20B	20	070S	230E	4304733491		Federal	OW.	P	
RWU 22-25A	25	0708	220E	4304733786		Federal	OW	P	
RWU 22-29B	29	0708	230E	4304733766	+	Federal	OW	S	┼
RWU 224 (44-22B)	22	070S 070S	230E 230E	4304730202		Federal	GW	TA	-
RWU 225 (13-23B) RWU 226 (24-23B)	23	070S	230E	4304730212		Federal Federal	GW GW	TA S	
RWU 227 (14-26B)	26	070S	230E	4304730249		Federal	OW	TA	
RWU 228 (21-34B)	34	070S	230E	4304730257		Federal	ow	P	+
RWU 229 (43-26B)	26	070S	230E	4304730259		Federal	ow	TA	+
RWU 230 (14-18C)	18	070S	240E	4304730239		Federal	OW	TA	+
RWU 231 (21-35B)	35	070S	230E	4304730310	+	Federal	ow	TA	+
RWU 232 (12-26B)	26	070S	230E	4304730311	**************************************	Federal	ow	TA	+
RWU 23-24A	24	070S	220E	4304733567		Federal	OW	P	+-
RWU 233 (12-25B)	25	070S	230E	4304730312		Federal	OW	TA	†
RWU 234 (32-24B)	24	070S	230E	4304730313		Federal	ow	P	†
RWU 235 (34-18C)	18	070S	240E	4304730314		Federal	OW	P	
RWU 236 (21-19C)	19	070S	240E	4304730340		Federal	GW	P	
RWU 237 (14-25B)	25	070S	230E	4304730341	5670	Federal	OW	P	
RWU 238 (32-35B)	35	070S	230E	4304730342	5670	Federal	OW	TA	\top
RWU 239 (41-35B)	35	070S	230E	4304730343	5670	Federal	OW	TA	
RWU 24 (34-14B)	14	070S	230E	4304715152	 	Federal	OW	P	
RWU 240 (12-36B)	36	070S	230E	4304730344	5670	Federal	OW	P	
RWU 241 (22-14B)	14	070S	230E	4304730345	 	Federal	OW	P	
RWU 24-18B	18	070S	230E	4304733554		Federal	OW	P	<u> </u>
RWU 24-19B		070S	230E	4304733492		Federal	OW	P	<u> </u>
RWU 242 (42-13B)		070S	230E	4304730346		Federal	OW	P	
RWU 243 (42-18C)		070S	240E	4304730347	 	Federal	OW	TA	
RWU 244 (23-19C)		070S	240E	4304730348		Federal	GW	P	ļ
RWU 246 (22-18C)	_	070S	240E	4304730387		Federal	OW	P	├
RWU 247 (22-17C)		070S	240E 230E	4304730388		Federal	GW	P	├
RWU 26 (23-22B) RWU 262 (22-26B)				4304715153 4304730517		Federal Federal	OW GW	TA TA	┼──
RWU 265 (44-26B)				4304730520		Federal	GW	P	┼
RWU 267 (32-17B)				4304732981		Federal	ow	P	
RWU 27 (43-14B)	$\overline{}$		230E	4304715154		Federal	ow	TA	
RWU 270 (22-35B)		070S		4304731082		Federal	ow	P	
RWU 272 (44-23B)	$\overline{}$	070S		4304731054		Federal	GW	P	
RWU 273 (42-27B)		070S		4304731051		Federal	OW	TA	1
RWU 276 (44-27B)		070S	230E	4304731053	5670	Federal	OW	TA	
RWU 278 (11-26)		070S	230E	4304731076	5670	Federal	GW	TA	
RWU 28 (43-22B)		070S	230E	4304715155		Federal	OW	P	
RWU 280 (11-35B)		070S		4304731079		Federal	OW	P	
RWU 282 (42-26B)		070S		4304731080		Federal	GW	TA	<u> </u>
RWU 284 (33-23B)		070S		4304731476		Federal	GW	TA	
RWU 285 (11-24B)		070S		4304731477		Federal	OW	P	<u> </u>
RWU 286 (42-21B)				4304731478		Federal	OW	P	
RWU 287 (44-13B)				4304731512		Federal Federal	OW_	TA	
RWU 288 (24-27)				4304731513		Federal	OW	TA	
RWU 289 (13-24B)	\longrightarrow	070S		4304731517		Federal	OW	P	
RWU 29 (32-23B)				4304715156		Federal	OW	P	-
RWU 292 (42-23B)				4304731576		Federal Federal	GW	TA	
RWU 293 (22-22A)				4304731581			OW	TA P	
RWU 294 (24-18C) RWU 295 (11-22B)				4304731582 4304731577		Federal Federal	GW GW	TA	
RWU 293 (11-22B) RWU 296 (12-35B)				4304731578		Federal	OW OW	P	+
RWU 290 (12-33B) RWU 297 (24-15B)				4304731578		Federal	OW _	P	-
RWU 298 (22-27B)				4304731679		Federal	OW	TA	_
RWU 299 (32-18B)				4304733018		Federal	ow	P	
					5010			1-	Ь

SEI (N4235) to QEP (N2460) RED WASH UNIT

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	
RWU 3 (34-23B)	23	070S	230E	4304715136	5670	Federal	ow	P	7
RWU 30 (23-13B)	13	070S	230E	4304715157		Federal	GW	TA	
RWU 301 (43-15B)	15	070S	230E	4304731682		Federal	GW	S	
RWU 302 (22-24B)	24	070S	230E	4304731683		Federal	GW	TA	
RWU 303 (34-17B)	17	070S	230E	4304731819		Federal	OW	P	
RWU 31 (34-22B)	22	070S	230E	4304715158		Federal	OW	P	
RWU 33 (14-14B)	14	0708	230E	4304715160		Federal	GW	TA	1
RWU 35 (43-13B) RWU 36 (32-13B)	13	0708	230E	4304715162		Federal	OW	TA	\perp
RWU 38 (14-23B)	23	070S	230E 230E	4304715163		Federal	GW	P	\bot
RWU 39 (14-24A)	24	070S	220E	4304715165		Federal	OW	P	-
RWU 4 (41-22B)	22	070S	230E	4304715166		Federal	OW	TA	
RWU 40 (21-24B)	24	070S	230E	4304715167		Federal Federal	OW	TA	+
RWU 41 (34-13B)	13	070S	230E	4304715168		Federal	OW	TA P	+-
RWU 41-24A	24	070S	220E	4304713108		Federal	OW	P	+-
RWU 41-25A	25	070S	220E	4304733709		Federal	ow	P	+-
RWU 42 (21-29C)	29	070S	240E	4304715169		Federal	GW	P	+
RWU 42-19B	19	070S	230E	4304733556		Federal	ow	P	+-
RWU 42-20B	20	070S	230E	4304733490	+	Federal	OW	P	+
RWU 42-24A	24	070S	220E	4304733569	· 	Federal	ow	P	+
RWU 42-25A	25	070S	220E	4304733580		Federal	ow	S	+-
RWU 42-30B	30	070S	230E	4304733771		Federal	OW	P	+
RWU 43 (12-17B)	17	070S	230E	4304715170		Federal	ow	P	+
RWU 44 (32-33C)	33	070S	240E	4304715171		Federal	GW	P	\top
RWU 44-18B	18	070S	230E	4304733594		Federal	ow	P	†
RWU 44-30B	30	070S	230E	4304733772	5670	Federal	OW	P	
RWU 45 (23-30B)	30	070S	230E	4304715172	5670	Federal	OW	TA	T
RWU 46 (41-21C)	21	070S	240E	4304715173		Federal	GW	TA	
RWU 49 (12-29B)	29	070S	230E	4304715175	5670	Federal	OW	TA	
RWU 5 (41-23B)	23	070S	230E	4304715138	5670	Federal	OW	P	
RWU 50 (14-23A)	23	070S	220E	4304715176	5670	Federal	OW	P	
RWU 52 (14-18B)	18	070S	230E	4304715178		Federal	OW	TA	_
RWU 53 (41-25A)	25	070S	220E	4304715179		Federal	OW	TA	
RWU 57 (12-18C)		070S	240E	4304715183		Federal	OW	P	<u> </u>
RWU 63 (21-22B)		070S		4304715186	+	Federal	GW	TA	
RWU 64 (32-27B)			230E	4304715187		Federal	OW	TA	<u> </u>
RWU 66 (34-18B) RWU 67 (42-22B)		070S	230E	4304715189		Federal	OW	P	<u> </u>
RWU 67 (42-22B) RWU 69 (21-27B)		070S	230E	4304715190 4304715191		Federal	OW	TA	—
RWU 70 (23-22A)						Federal	OW	TA P	┼
RWU 71 (21-18C)				4304715192 4304715193		Federal Federal	OW	P	┼—
RWU 72 (23-27B)				4304715194		Federal	OW OW	TA	├-
RWU 74 (12-13B)				4304715196	+	Federal	GW	P	
RWU 75 (21-26B)				4304715197		Federal	OW	TA	-
RWU 76 (32-18C)	\leftarrow			4304715198		Federal	GW	S	╁
RWU 77 (21-13B)				4304715199		Federal	ow	P	<u> </u>
RWU 78 (32-28B)	 +			4304715200		Federal	ow	P	
RWU 79 (12-27B)	27		230E	4304715201		Federal	OW	TA	
RWU 8 (32-22B)	22	070S	230E	4304715139		Federal	OW	P	
RWU 80 (14-27B)	27	070S		4304715202		Federal	OW	P	
RWU 81 (41-31B)	31	070S	230E	4304715203	5670	Federal	ow	P	
RWU 83 (41-27A)	27	070S		4304715205	5670	Federal	ow	P	
RWU 84 (44-14B)	14	070S	230E	4304715206	5670	Federal	GW	P	
RWU 9 (43-23B)	+	+		4304715140		Federal	OW	P	
RWU 90 (43-21B)				4304715211	5670	Federal	OW	P	
RWU 92 (11-23B)				4304715212		Federal	OW	TA	
RWU 94 (12-22A)	$\leftarrow \rightarrow$			4304715213		Federal		P	
RWU 99 (12-22B)				4304715218		Federal		P	
RED WASH UNIT 259	+			4304732785	5670			P	
RED WASH UNIT 260				4304732786	5670		ļ	P	
RWU 51 (12-16B)				4304715177	5670			P	<u> </u>
RWU ST 189 (41-16B)	16	070S	230E	4304715292	5670	State	OW	P	-
DED WAR OLL IN 1977 Acc		0700	226-	100 100 5					-
RED WASH UNIT 261				4304732739		Federal		A	
RWU 100-A (43-21A)	21 (070S [220E	4304715219	5670	Federal	WI	Α	

SEI (N4235) to QEP (N2460) RED WASH UNIT

well name	Sec	T	R	api	Entity	Lease Type	type	stat	
RWU 102 (41-24A)	24	070S	220E	4304715221	+	Federal	WI	A	
RWU 11	27	070S	230E	4304715142		Federal	WI	A	
RWU 11-19B	19	070S	230E	4304733552		Federal	WI	A	
RWU 11-20B	20	070S	230E	4304733553		Federal	WI	Α	
RWU 11-25A	25	070S	220E	4304733574	5670	Federal	WI	A	
RWU 11-29B	29	070S	230E	4304733590	5670	Federal	WI	A	
RWU 11-30B	30	070S	230E	4304733785	5670	Federal	WI	A	
RWU 12-24A	24	070S	220E	4304733591		Federal	WI	A	
RWU 13-19B	19	070S	230E	4304733497		Federal	WI	A	
RWU 13-20B	20	070S	230E	4304733498		Federal	WI	A	
RWU 13-25A	25	070S	220E	4304733575		Federal	WI	A	
RWU 14 (14-13B)	13	0708	230E	4304715144		Federal	WI	A	
RWU 148 (13-22B)	22	070S	230E	4304715261		Federal	WI	A	
RWU 150 (31-22B) RWU 156 (23-15B)	15	070S 070S	230E	4304715263		Federal	WI	1	
RWU 16 (43-18B)	28	070S	230E 230E	4304715267 4304716475		Federal Federal	WI	A	
RWU 161 (14-20B)	20	070S	230E	4304715271		Federal	WI WI	I	
RWU 17 (41-20B)	20	070S	230E	4304715146		Federal	WI	A	
RWU 170 (41-15B)	15	070S	230E	4304716495		Federal	WI	I	_
RWU 173 (21-21B)		070S	230E	4304716496		Federal	WI	A	_
RWU 174 (21-20B)	20	070S	230E	4304715281	+	Federal	WI	A	
RWU 182 (14-21B)			230E	4304716497		Federal	WI	A	
RWU 183 (33-13B)	+	070S	230E	4304715289		Federal	WI	A	
RWU 185 (41-1B)	+	070S	230E	4304716498	+	Federal	WI	A	_
RWU 199 (43-22A)	22	070S	220E	4304715301	 	Federal	WI	A	
RWU 2 (14-24B)	24	070S	230E	4304716472	5670	Federal	WI	A	
RWU 202 (21-34A)		070S	220E	4304715303	5670	Federal	WI	I	_
RWU 213 (41-33B)			230E	4304720060		Federal	WD	A	
RWU 215 (43-28A)		070S	220E	4304730058		Federal	WI	A	
RWU 216 (21-27A)		070S	220E	4304730103		Federal	WI	A	
RWU 23 (21-23B)		070S	230E	4304715151		Federal	WI	A	
RWU 23-18C (97)				4304715216		Federal	WI	I	
RWU 25 (23-23B)				4304716476		Federal	WI	A	
RWU 258 (34-22A)				4304730458		Federal	WI	A	
RWU 263 (24-26B)			230E	4304730518		Federal	WI	I	
RWU 264 (31-35B) RWU 266 (33-26B)				4304730519 4304730521		Federal		A	
RWU 268 (43-17B)				4304730321		Federal Federal	WI WI	I	
RWU 269 (13-26B)				4304732980	5670			A I	
				4304730322		Federal		Ĭ	
				4304731081				A	
				4304731052				A	
RWU 283 (43-18B)				4304732982		Federal		A	
				4304733555	 			A	
	\rightarrow			4304733577				A	
RWU 31-30B	30	070S		4304733788				A	_
RWU 33-19B	19	070S	230E	4304733499	5670	Federal		Ā	_
	20	070S	230E	4304733500	5670	Federal		A	
RWU 33-25A	25	070S	220E	4304733578			WI	A	
				4304733790	5670	Federal		A	
				4304715161				A	
				4304733593				A	
				4304733568				A	
	+	+		4304715174				I	
				4304715182				A	
				4304716477				A	
				4304716482				A	
				4304716478				I I	
				4304716485				<u> </u>	
				4304716473				1	
				4304715210				A	
				4304716479				A	
				4304716480 4304733084				I	
11 O 324 (23-10D)	10 10	1103 .	LOVE	+504/33004	5670	siaie	WI	I	_



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

IN REPLY REFER TO UT-922

June 9, 2003

QEP Uinta Basin, Inc. 1050 17th Street, Suite 500 Denver, Colorado 80265

Re:

Red Wash Unit Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed it name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Red Wash Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely.

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

bcc:

Field Manager - Vernal (w/enclosure)

SITLA

Division of Oil, Gas & Mining Minerals Adjudication Group

File – Red Wash Unit (w/enclosure)

Agr. Sec. Chron Fluid Chron

UT922:TAThompson:tt:6/9/03

JUL 0 7 2003

3104 (932.34)WF Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc. 1050 17th Street Suite 500 Denver, Colorado 80265 Oil and Gas lease

.

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

Wilbert B. Forbes

Land Law Examiner

Branch of Use Authorization

Division of Resources Planning,

S/ wilber + B Forbes

Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Unita Basin MFO

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

1. DJJ

								2. CDW
Change of Operator (Well Sold)				X - Opera	ator Nam	e Change/Me	erger	'
The operator of the well(s) listed below has chan	ged,	effectiv	/e:			1/1/2007		
FROM: (Old Operator):				TO: (New Or	perator):			
N2460-QEP Uinta Basin, Inc.				N5085-Questar	•	pany		
1050 17th St, Suite 500				•	th St, Suite	•		
Denver, CO 80265					, CO 80265			
Phone: 1 (303) 672-6900				Phone: 1 (303)	672-6900			
CA No.				Unit:	072 0300	RED WASI	H UNIT	
WELL NAME	SEC	TWN	IRNC	API NO	ENTITY	LEASE TYPE		WELL
WELL NAME	SEC	, I VVI	· Kut	ATTNO	NO	LEASE IIIE	TYPE	STATUS
SEE ATTACHED LISTS				*				
OPERATOR CHANGES DOCUMENT	A TI	ION						
Enter date after each listed item is completed	AII	ION						
1. (R649-8-10) Sundry or legal documentation was	as rec	eived f	rom the	FORMER ope	rator on:	4/19/2007		
2. (R649-8-10) Sundry or legal documentation wa		_		4/16/2007	•			
3. The new company was checked on the Depart .				=		Database on:	•	1/31/2005
	he new operator registered in the State of Utah: Business Numl							
5a. (R649-9-2)Waste Management Plan has been re		ed on:		- IN PLACE		764611-0143	-	
5b. Inspections of LA PA state/fee well sites comp				n/a	-			
5c. Reports current for Production/Disposition & S				n/a	-			
6. Federal and Indian Lease Wells: The BI			e BIA I	as approved the	merger na	me change		
or operator change for all wells listed on Feder					BLM	4/23/2007	BIA	
7. Federal and Indian Units:	GI OI	111(41(411	TOUSOS C	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		- 1/25/2007		•
The BLM or BIA has approved the successor	r of n	nit ope	rator fo	r wells listed on:	:	4/23/2007		
8. Federal and Indian Communization Ag		_			•			
The BLM or BIA has approved the operator			-	-				
9. Underground Injection Control ("UIC"					oved UIC F	orm 5, Transfer	of Autho	ority to
Inject, for the enhanced/secondary recovery ur	-	oject fo	or the wa	ater disposal wel	ll(s) listed o	n:		
DATA ENTRY:	-			•	. ,			_
1. Changes entered in the Oil and Gas Database	on:			4/30/2007 and	5/15/2007			
2. Changes have been entered on the Monthly O	perat	tor Cha	ange Sp	read Sheet on:		4/30/2007 and 5	5/15/2007	•
3. Bond information entered in RBDMS on:				4/30/2007 and				
4. Fee/State wells attached to bond in RBDMS or				4/30/2007 and				
5. Injection Projects to new operator in RBDMS				4/30/2007 and				
6. Receipt of Acceptance of Drilling Procedures	or A.	PD/Ne	w on:		n/a			
BOND VERIFICATION:				TCD 000004				
1. Federal well(s) covered by Bond Number:				<u>FSB000024</u> 799446	-			
2. Indian well(s) covered by Bond Number:3a. (R649-3-1) The NEW operator of any state/fe		ille) lie	ted cov		umbor	965003033		
3b. The FORMER operator has requested a release		, ,		•	n/a		•	
LEASE INTEREST OWNER NOTIFIC		-	/ HOIII L	nen bond on.	ша	-		
4. (R649-2-10) The NEW operator of the fee wells			ontacted	l and informed b	v a letter fr	om the Division		
of their responsibility to notify all interest owner					n/a	om the Division		
						- 		
COMMENTS: THIS IS A COMPANY NAME (HAI	NGE.						

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 1 (41-26B)	RW 41-26B	NENE	26	070S	230E	4304715135	5670	Federal	OW	TA
RWU 3 (34-23B)	RW 34-23B	SWSE	23	070S	230E	4304715136	5670	Federal	OW	P
RWU 4 (41-22B)	RW 41-22B	NENE	22	070S	230E	4304715137	5670	Federal	OW	TA
RWU 5 (41-23B)	RW 41-23B	NENE	23	070S	230E	4304715138	5670	Federal	ow	P
RWU 8 (32-22B)	RW 32-22B	SWNE	22	070S	230E	4304715139	5670	Federal	OW	P
RWU 9 (43-23B)	RW 43-23B	NESE	23	070S	230E	4304715140	5670	Federal	OW	P
RWU 10 (12-23B)	RW 12-23B	SWNW	23	070S	230E	4304715141	5670	Federal	OW	TA
RWU 11	RW 34-27B	SWSE	27	070S	230E	4304715142	99996	Federal	WI	A
RWU 13 (14-22B)	RW 14-22B	SWSW	22	070S	230E	4304715143	5670	Federal	OW	TA
RW 14-13B	RW 14-13B	SWSW	13	070S	230E	4304715144	99996	Federal	WI	A
RWU 15 (32-17C)	RW 32-17C	SWNE	17	070S	240E	4304715145	5670	Federal	OW	P
RWU 17 (41-20B)	RW 41-20B	NENE	20	070S	230E	4304715146	5670	Federal	WI	A
RWU 19 (34-26B)	RW 34-26B	SWSE	26	070S	230E	4304715148	5670	Federal	GW	S
RWU 21 (32-14B)	RW 32-14B	SWNE	14	070S	230E	4304715150	5670	Federal	OW	P
RWU 23 (21-23B)	RW 21-23B	SENW	23	070S	230E	4304715151	99996	Federal	WI	A
RWU 24 (34-14B)	RW 34-14B	SWSE	14	070S	230E	4304715152	5670	Federal	OW	S
RWU 26 (23-22B)	RW 23-22B	NESW	22	070S	230E	4304715153	5670	Federal	OW	TA
RWU 27 (43-14B)	RW 43-14B	NESE	14	070S	230E	4304715154	5670	Federal	OW	TA
RWU 28 (43-22B)	RW 43-22B	NESE	22	070S	230E	4304715155	5670	Federal	OW	P
RWU 29 (32-23B)	RW 32-23B	SWNE	23	070S	230E	4304715156	5670	Federal	OW	P
RW 23-13B	RW 23-13B	NESW	13	070S	230E	4304715157	5670	Federal	GW	TA
RWU 31 (34-22B)	RW 34-22B	SWSE	22	070S	230E	4304715158	5670	Federal	OW	P
RWU 33 (14-14B)	RW 14-14B	SWSW	14	070S	230E	4304715160	5670	Federal	GW	TA
RWU 34 (23-14B)	RW 23-14B	NESW	14	070S	230E	4304715161	99996	Federal	WI	A
RW 43-13B	RW 43-13B	NESE	13	070S	230E	4304715162	5670	Federal	OW	TA
RWU 36 (32-13B)	RW 32-13B	SWNE	13	070S	230E	4304715163	5670	Federal	GW	P
RWU 38 (14-23B)	RW 14-23B	SWSW	23	070S	230E	4304715165	5670	Federal	OW	P
RWU 39 (14-24A)	RW 14-24A	SWSW	24	070S	220E	4304715166	5670	Federal	OW	TA
RWU 40 (21-24B)	RW 21-24B	NENW	24	070S	230E	4304715167	5670	Federal	OW	TA
RWU 41 (34-13B)	RW 34-13B	SWSE	13	070S	230E	4304715168	5670	Federal	OW	P
RWU 42 (21-29C)	RW 21-29C	NENW	29	070S	240E	4304715169	5670	Federal	GW	P
RWU 43 (12-17B)	RW 12-17B	SWNW	17	070S	230E	4304715170	5670	Federal	OW	P
RWU 44 (32-33C)	RW 32-33C	SWNE	33	070S	240E	4304715171	5670	Federal	GW	P
RWU 45 (23-30B)	RW 23-30B	NESW	30	070S	230E	4304715172	5670	Federal	OW	TA
RWU 46 (41-21C)	RW 41-21C	NENE	21	070S	240E	4304715173	5670	Federal	GW	TA
RWU 48 (32-19B)	RW 32-19B	SWNE	19	070S	230E	4304715174		Federal	WI	I
RWU 49 (12-29B)	RW 12-29B	SWNW	29	070S	230E	4304715175		Federal	OW	TA
RWU 50 (14-23A)	RW 14-23A	SWSW	23	070S	220E	4304715176		Federal	OW	P
RWU 52 (14-18B)	RW 14-18B	SWSW	18	070S	230E	4304715178		Federal	OW	TA
RWU 53 (41-25A)	RW 41-25A	NENE	25	070S	220E	4304715179		Federal	OW	TA
RWU 56 (41-28B)	RW 41-28B	NENE	28	070S	230E			Federal	WI	A

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 57 (12-18C)	RW 12-18C	SWNW	18	070S	240E	4304715183	5670	Federal	OW	P
RWU 63 (21-22B)	RW 21-22B	NENW	22	070S	230E	4304715186	5670	Federal	GW	TA
RWU 64 (32-27B)	RW 32-27B	SWNE	27	070S	230E	4304715187	5670	Federal	OW	TA
RWU 66 (34-18B)	RW 34-18B	SWSE	18	070S	230E	4304715189	5670	Federal	OW	P
RWU 67 (42-22B)	RW 42-22B	SENE	22	070S	230E	4304715190	5670	Federal	OW	TA
RWU 69 (21-27B)	RW 21-27B	NENW	27	070S	230E	4304715191	5670	Federal	OW	TA.
RWU 70 (23-22A)	RW 23-22A	NESW	22	070S	220E	4304715192	5670	Federal	OW	P
RWU 71 (21-18C)	RW 21-18C	NENW	18	070S	240E	4304715193	5670	Federal	OW	P
RWU 72 (23-27B)	RW 23-27B	NESW	27	070S	230E	4304715194	5670	Federal	OW	TA
RWU 74 (12-13B)	RW 12-13B	SWNW	13	070S	230E	4304715196	5670	Federal	GW	S
RWU 75 (21-26B)	RW 21-26B	NENW	26	070S	230E	4304715197	5670	Federal	OW	TA
RWU 76 (32-18C)	RW 32-18C	SWNE	18	070S	240E	4304715198	5670	Federal	GW	P
RWU 77 (21-13B)	RWU 77 (21-13B)	NENW	13	070S	230E	4304715199	5670	Federal	OW	P
RWU 78 (32-28B)	RW 32-28B	SWNE	28	070S	230E	4304715200	5670	Federal	OW	P
RWU 79 (12-27B)	RW 12-27B	SWNW	27	070S	230E	4304715201	5670	Federal	OW	TA
RWU 80 (14-27B)	RW 14-27B	swsw	27	070S	230E	4304715202	5670	Federal	OW	S
RWU 81 (41-31B)	RW 41-31B	NENE	31	070S	230E	4304715203	5670	Federal	OW	P
RWU 83 (41-27A)	RW 41-27A	NENE	27	070S	220E	4304715205	5670	Federal	OW	P
RWU 84 (44-14B)	RW 44-14B	SESE	14	070S	230E	4304715206	5670	Federal	GW	P
RWU 88 (23-18B)	RW 23-18B	NESW	18	070S	230E	4304715210	5670	Federal	WI	A
RWU 90 (43-21B)	RW 43-21B	NESE	21	070S	230E	4304715211	5670	Federal	OW	P
RWU 92 (11-23B)	RW 11-23B	NWNW	23	070S	230E	4304715212	5670	Federal	OW	TA
RWU 94 (12-22A)	RW 12-22A	SWNW	22	070S	220E	4304715213	5670	Federal	OW	P
RWU 23-18C (97)	RW 23-18C	NESW	18	070S	240E	4304715216		Federal	WI	I
RWU 99 (12-22B)	RW 12-22B	SWNW	22	070S	230E	4304715218	5670	Federal	OW	P
RWU 100-A (43-21A)	RW 43-21A	NESE	21	070S	220E	4304715219	5670	Federal	WI	A
RWU 101 (34-21B)	RW 34-21B	SWSE	21	070S	230E	4304715220	5670	Federal	OW	P
RWU 102 (41-24A)	RW 41-24A	SENE	24	070S	220E	4304715221	5670	Federal	WI	A
RWU 103 (34-15B)	RW 34-15B	SWSE	15	070S	230E	4304715222	5670	Federal	OW	P
RWU 108 (32-21B)	RW 32-21B	SWNE	21	070S	230E	4304715226	5670	Federal	OW	P
RWU 109 (21-28B)	RW 21-28B	NENW	28	070S	230E	4304715227	5670	Federal	OW	P
RWU 110 (23-23A)	RW 23-23A	NESW	23	070S	220E	4304715228	5670	Federal	OW	P
RWU 111 (32-24A)	RW 32-24A	SWNE	24	070S	220E	4304715229	5670	Federal	OW	S
RWU 112 (32-28A)	RW 32-28A	SWNE	28	070S	220E	4304715230	-	Federal	OW	S
RWU 115 (21-19B)	RW 21-19B	NENW	19	070S	230E	4304715233	-	Federal	OW	P
RWU 119 (43-29A)	RW 43-29A	NESE	29	070S	220E	4304715236	5670	Federal	OW	P
RWU 120 (23-28B)	RW 23-28B	NESW	28	070S	230E	4304715237	5670	Federal	OW	TA
RW 13-13B	RW 13-13B	NWSW	13	070S	230E	4304715238	5670	Federal	GW	P
RWU 122 (24-14B)	RW 24-14B	SESW	14	070S	230E	4304715239		Federal	OW	P
RWU 125 (34-19B)	RW 34-19B	SWSE	19	070S	230E	4304715242	5670	Federal	OW	TA
RWU 126 (41-29A)	RW 41-29A	NENE	29	070S	220E	4304715242		Federal	OW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085) RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 127 (12-19B)	RW 12-19B	SWNW	19	070S	230E	4304715244	5670	Federal	OW	S
RWU 129 (14-15B)	RW 14-15B	SWSW	15	070S	230E	4304715246	5670	Federal	OW	P
RWU 133 (41-34B)	RW 41-34B	NENE	34	070S	230E	4304715250	5670	Federal	OW	P
RWU 136 (43-19B)	RW 43-19B	NESE	19	070S	230E	4304715252	5670	Federal	OW	TA
RWU 137 (34-28B)	RW 34-28B	SWSE	28	070S	230E	4304715253	5670	Federal	GW	TA
RWU 138 (41-30B)	RW 41-30B	NENE	30	070S	230E	4304715254	5670	Federal	OW	P
RWU 140 (24-22B)	RW 24-22B	SESW	22	070S	230E	4304715255	5670	Federal	OW	P
RWU 141 (11-27B)	RW 11-27B	NWNW	27	070S	230E	4304715256	5670	Federal	OW	TA
RWU 143 (33-14B)	RW 33-14B	NWSE	14	070S	230E	4304715257	5670	Federal	OW	P
RWU 144 (21-18B)	RW 21-18B	NENW	18	070S	230E	4304715258	5670	Federal	OW	TA
RW 24-13B	RW 24-13B	SESW	13	070S	230E	4304715259	5670	Federal	OW	TA
RWU 147 (22-22B)	RW 22-22B	SENW	22	070S	230E	4304715260	5670	Federal	OW	TA
RWU 148 (13-22B)	RW 13-22B	NWSW	22	070S	230E	4304715261	_	Federal	WI	A
RWU 150 (31-22B)	RW 31-22B	NWNE	22	070S	230E	4304715263		Federal	WI	I
RWU 151 (42-14B)	RW 42-14B	SENE	14	070S	230E	4304715264	5670	Federal	OW	P
RWU 153 (14-29B)	RW 14-29B	SWSW	29	070S	230E	4304715265	5670	Federal	OW	P
RWU 156 (23-15B)	RW 23-15B	NESW	15	070S	230E	4304715267		Federal	WI	A
RWU 158 (32-30B)	RW 32-30B	SWNE	30	070S	230E	4304715268		Federal	OW	P
RWU 160 (32-15B)	RW 32-15B	SWNE	15	070S	230E	4304715270		Federal	OW	P
RWU 161 (14-20B)	RW 14-20B	SWSW	20	070S	230E	4304715271	-	Federal	WI	I
RWU 162 (12-20B)	RW 12-20B	SWNW	20	070S	230E	4304715272		Federal	OW	P
RWU 164 (12-28B)	RW 12-28B	SWNW	28	070S	230E	4304715274	5670	Federal	OW	P
RWU 165 (32-26B)	RW 32-26B	SWNE	26	070S	230E	4304715275	5670	Federal	GW	TA
RWU 167 (23-21B)	RW 23-21B	NESW	21	070S	230E	4304715277	5670	Federal	OW	S
RWU 168 (23-24B)	RW 23-24B	NESW	24	070S	230E	4304715278	5670	Federal	OW	TA
RWU 172 (21-30B)	RW 21-30B	NENW	30	070S	230E	4304715280	5670	Federal	OW	TA
RWU 174 (21-20B)	RW 21-20B	NENW	20	070S	230E	4304715281	5670	Federal	WI	A
RWU 176 (31-28B)	RW 31-28B	NWNE	28	070S	230E	4304715283	5670	Federal	OW	TA
RWU 177 (42-28B)	RW 42-28B	SENE	28	070S	230E	4304715284	5670	Federal	OW	TA
RW 22-13B	RW 22-13B	SENW	13	070S	230E	4304715285	5670	Federal	OW	TA
RWU 180 (31-23B)	RW 31-23B	NWNE	23	070S	230E	4304715287	5670	Federal	OW	TA
RWU 181 (34-30B)	RW 34-30B	SWSE	30	070S	230E	4304715288	5670	Federal	OW	P
RW 33-13B	RW 33-13B	NWSE	13	070S	230E	4304715289	5670	Federal	WI	A
RWU 184 (23-26B)	RW 23-26B	NESW	26	070S	230E	4304715290		Federal	GW	S
RWU 188 (23-20B)	RW 23-20B	NESW	20	070S	230E	4304715291		Federal	OW	TA
RWU 192 (41-33A)	RW 41-33A	NENE	33	070S	220E	4304715294		Federal	OW	P
RWU 193 (43-24B)	RW 43-24B	NESE	24	070S	230E	4304715295		Federal	GW	TA
RWU 194 (12-14B)	RW 12-14B	SWNW	14	070S	230E	4304715296		Federal	OW	S
RWU 196 (23-17C)	RW 23-17C	NESW	17	070S	240E	4304715298		Federal	GW	TA
RWU 199 (43-22A)	RW 43-22A	NESE	22	070S	220E	4304715301		Federal	WI	A
RWU 201 (32-28C)	RW 32-28C	SWNE	28	070S	240E	4304715301		Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 202 (21-34A)	RW 21-34A	NENW	34	070S	220E	4304715303	99996	Federal	WI	I
RWU 204 (23-25A)	RW 23-25A	NESW	25	070S	220E	4304715305	5670	Federal	OW	P
RWU 205 (23-21C)	RW 23-21C	NESW	21	070S	240E	4304715306	5670	Federal	GW	TA
RWU 2 (14-24B)	RW 14-24B	swsw	24	070S	230E	4304716472		Federal	WI	A
RWU 7 (41-27B)	RW 41-27B	NENE	27	070S	230E	4304716473		Federal	WI	I
RWU 16 (43-28B)	RW 43-28B	NESE	28	070S	230E	4304716475		Federal	WI	I
RWU 25 (23-23B)	RW 23-23B	NESW	23	070S	230E	4304716476		Federal	WI	A
RWU 59 (12-24B)	RW 12-24B	SWNW	24	070S	230E	4304716477		Federal	WI	A
RWU 61 (12-27A)	RW 12-27A	SWNW	27	070S	220E	4304716478		Federal	WI	I
RWU 91 (33-22B)	RW 33-22B	NWSE	22	070S	230E	4304716479		Federal	WI	A
RWU 93 (43-27B)	RW 43-27B	NESE	27	070S	230E	4304716480		Federal	WI	I
RWU 6 (41-21B)	RW 41-21B	NENE	21	070S	230E	4304716482		Federal	WI	A
RWU 68 (41-13B)	RW 41-13B	NENE	13	070S	230E	4304716485		Federal	WI	I
RWU 170 (41-15B)	RW 41-15B	NENE	15	070S	230E	4304716495		Federal	WI	I
RWU 173 (21-21B)	RW 21-21B	NENW	21	070S	230E	4304716496		Federal	WI	A
RWU 182 (14-21B)	RW 14-21B	swsw	21	070S	230E	4304716497	99996	Federal	WI	A
RWU 185 (41-1B)	RW 41-14B	NENE	14	070S	230E	4304716498		Federal	WI	A
RWU 212 (41-8F)	RW 41-8F	NENE	08	080S	240E	4304720014	5670	Federal	GW	P
RWU 213 (41-33B)	RW 41-33B	NENE	33	070S	230E	4304720060		Federal	WD	A
RWU 215 (43-28A)	RW 43-28A	NESE	28	070S	220E	4304730058		Federal	WD	A
RWU 216 (21-27A)	RW 21-27A	NENW	27	070S	220E	4304730103		Federal	WI	Α
RWU 219 (44-21C)	RW 44-21C	SESE	21	070S	240E	4304730149	5670	Federal	GW	S
RWU 220 (22-23B)	RW 22-23B	SENW	23	070S	230E	4304730192	5670	Federal	OW	TA
RWU 221 (13-27B)	RW 13-27B	NWSW	27	070S	230E	4304730199	5670	Federal	OW	TA
RWU 222 (31-27B)	RW 31-27B	NWNE	27	070S	230E	4304730200	5670	Federal	GW	TA
RWU 224 (44-22B)	RW 44-22B	SESE	22	070S	230E	4304730202	5670	Federal	GW	TA
RWU 225 (13-23B)	RW 13-23B	NWSW	23	070S	230E	4304730212	5670	Federal	GW	TA
RWU 226 (24-23B)	RW 24-23B	SESW	23	070S	230E	4304730249	5670	Federal	GW	S
RWU 227 (14-26B)	RW 14-26B	SWSW	26	070S	230E	4304730257	5670	Federal	OW	TA
RWU 228 (21-34B)	RW 21-34B	NENW	34	070S	230E	4304730258	5670	Federal	ow	P
RWU 229 (43-26B)	RW 43-26B	NESE	26	070S	230E	4304730259	5670	Federal	OW	TA
RWU 230 (14-18C)	RW 14-18C	SWSW	18	070S	240E	4304730309	5670	Federal	ow	P
RWU 231 (21-35B)	RW 21-35B	NENW	35	070S	230E	4304730310	5670	Federal	ow	TA
RWU 232 (12-26B)	RW 12-26B	SWNW	26	070S	230E	4304730311	5670	Federal	OW	TA
RWU 233 (12-25B)	RW 12-25B	SWNW	25	070S	230E	4304730312		Federal	OW	TA
RWU 234 (32-24B)	RW 32-24B	SWNE	24	070S	230E	4304730313		Federal	OW	P
RWU 235 (34-18C)	RW 34-18C	SWSE	18	070S	240E	4304730314		Federal	OW	S
RWU 236 (21-19C)	RW 21-19C	NENW	19	070S	240E	4304730340		Federal	GW	P
RWU 237 (14-25B)	RW 14-25B	SWSW	25	070S	230E	4304730341		Federal	OW	P
RWU 238 (32-35B)	RW 32-35B	SWNE	35	070S	230E	4304730342		Federal	OW	TA
RWU 239 (41-35B)	RW 41-35B	NENE	35	070S	230E	4304730343		Federal	OW	TA

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 240 (12-36B)	RW 12-36B	SWNW	36	070S	230E	4304730344	5670	Federal	OW	S
RWU 241 (22-14B)	RW 22-14B	SENW	14	070S	230E	4304730345	5670	Federal	OW	P
RW 42-13B	RW 42-13B	SENE	13	070S	230E	4304730346	5670	Federal	OW	P
RWU 243 (42-18C)	RW 42-18C	SENE	18	070S	240E	4304730347	5670	Federal	OW	TA
RWU 244 (23-19C)	RW 23-19C	NESW	19	070S	240E	4304730348	5670	Federal	GW	P
RWU 246 (22-18C)	RW 22-18C	SENW	18	070S	240E	4304730387	5670	Federal	OW	P
RWU 247 (22-17C)	RW 22-17C	SENW	17	070S	240E	4304730388	5670	Federal	GW	P
RWU 258 (34-22A)	RW 34-22A	SWSE	22	070S	220E	4304730458	5670	Federal	WI	A
RWU 262 (22-26B)	RW 22-26B	SENW	26	070S	230E	4304730517	5670	Federal	GW	TA
RWU 263 (24-26B)	RW 24-26B	SESW	26	070S	230E	4304730518		Federal	WI	I
RWU 264 (31-35B)	RW 31-35B	NWNE	35	070S	230E	4304730519		Federal	WI	A
RWU 265 (44-26B)	RW 44-26B	SESE	26	070S	230E	4304730520	5670	Federal	GW	P
RWU 266 (33-26B)	RW 33-26B	NWSE	26	070S	230E	4304730521		Federal	WI	I
RWU 269 (13-26B)	RW 13-26B	NWSW	26	070S	230E	4304730522		Federal	WI	A
RWU 273 (42-27B)	RW 42-27B	SENE	27	070S	230E	4304731051	5670	Federal	OW	TA
RWU 279 (11-36B)	RW 11-36B	NWNW	36	070S	230E	4304731052	99996	Federal	WI	A
RWU 276 (44-27B)	RW 44-27B	SESE	27	070S	230E	4304731053	5670	Federal	OW	TA
RWU 272 (44-23B)	RW 44-23B	SESE	23	070S	230E	4304731054	5670	Federal	GW	P
RWU 278 (11-26)	RW 11-26	NWNW	26	070S	230E	4304731076	5670	Federal	GW	TA
RWU 275 (31-26B)	RW 31-26B	NWNE	26	070S	230E	4304731077		Federal	WI	A
RWU 280 (11-35B)	RW 11-35B	NWNW	35	070S	230E	4304731079	5670	Federal	OW	P
RWU 282 (42-26B)	RW 42-26B	SENE	26	070S	230E	4304731080	5670	Federal	GW	TA
RWU 271 (42-35B)	RW 42-35B	SENE	35	070S	230E	4304731081	5670	Federal	WI	I
RWU 270 (22-35B)	RW 22-35B	SENW	35	070S	230E	4304731082	5670	Federal	OW	P
RWU 284 (33-23B)	RW 33-23B	NWSE	23	070S	230E	4304731476	5670	Federal	GW	TA
RWU 285 (11-24B)	RW 11-24B	NWNW	24	070S	230E	4304731477	5670	Federal	OW	P
RWU 286 (42-21B)	RW 42-21B	SENE	21	070S	230E	4304731478	5670	Federal	OW	P
RW 44-13B	RW 44-13B	SESE	13	070S	230E	4304731512	5670	Federal	OW	TA
RWU 288 (24-27)	RW 24-27	SESW	27	070S	230E	4304731513	5670	Federal	OW	TA
RWU 289 (13-24B)	RW 13-24B	NWSW	24	070S	230E	4304731517	5670	Federal	OW	P
RWU 292 (42-23B)	RW 42-23B	SENE	23	070S	230E	4304731576	5670	Federal	GW	TA
RWU 295 (11-22B)	RW 11-22B	NWNW	22	070S	230E	4304731577	5670	Federal	GW	TA
RWU 296 (12-35B)	RW 12-35B	SWNW	35	070S	230E	4304731578	5670	Federal	OW	S
RWU 297 (24-15B)	RW 24-15B	SESW	15	070S	230E	4304731579		Federal	OW	P
RWU 293 (22-22A)	RW 22-22A	SENW	22	070S	220E	4304731581		Federal	OW	TA
RWU 294 (24-18C)	RW 24-18C	SESW	18	070S	240E	4304731582		Federal	GW	P
RWU 298 (22-27B)	RW 22-27B	SENW	27	070S	230E	4304731679		Federal	OW	TA
RWU 301 (43-15B)	RW 43-15B	NESE	15	070S	230E	4304731682		Federal	GW	TA
RWU 302 (22-24B)	RW 22-24B	SENW	24	070S	230E	4304731683		Federal	GW	TA
RWU 303 (34-17B)	RW 34-17B	SWSE	17	070S	230E	4304731819		Federal	OW	P
RED WASH 305 (41-4F)	RW 41-4F	C-NE	04	080S	240E	4304732538		Federal	GW	TA

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RED WASH 306	RW 23-23C	NESW	23	070S	240E	4304732629	5670	Federal	GW	P
RWU 207	RW 14-17B	SWSW	17	070S	230E	4304732738	5670	Federal	OW	P
RED WASH UNIT 261	RW 23-17B	NESW	17	070S	230E	4304732739	5670	Federal	WI	A
RWU 268 (43-17B)	RW 43-17B	NESE	17	070S	230E	4304732980	5670	Federal	WI	A
RWU 267 (32-17B)	RW 32-17B	SWNE	17	070S	230E	4304732981	5670	Federal	OW	P
RWU 283 (43-18B)	RW 43-18B	NESE	18	070S	230E	4304732982	5670	Federal	WI	A
RWU 299 (32-18B)	RW 32-18B	SWNE	18	070S	230E	4304733018	5670	Federal	OW	P
RWU 42-20B	RW 42-20B	SENE	20	070S	230E	4304733490	5670	Federal	OW	P
RWU 22-20B	RW 22-20B	SENW	20	070S	230E	4304733491	5670	Federal	OW	S
RWU 24-19B	RW 24-19B	SESW	19	070S	230E	4304733492	5670	Federal	OW	P
RWU 13-19B	RW 13-19B	NWSW	19	070S	230E	4304733497	5670	Federal	WI	A
RWU 13-20B	RW 13-20B	NWSW	20	070S	230E	4304733498	5670	Federal	WI	A
RWU 33-19B	RW 33-19B	NWSE	19	070S	230E	4304733499	5670	Federal	WI	A
RWU 33-20B	RW 33-20B	NWSE	20	070S	230E	4304733500	5670	Federal	WI	A
RED WASH 22-21B	RW 22-21B	SENW	21	070S	230E	4304733522	5670	Federal	OW	S
RED WASH 24-20B	RW 24-20B	SESW	20	070S	230E	4304733523	5670	Federal	OW	P
RED WASH 44-19B	RW 44-19B	SESE	19	070S	230E	4304733524	5670	Federal	OW	P
RED WASH 44-20B	RW 44-20B	SESE	20	070S	230E	4304733525	5670	Federal	OW	P
RWU 11-19B	RW 11-19B	NWNW	19	070S	230E	4304733552	5670	Federal	WI	A
RWU 11-20B	RW 11-20B	NWNW	20	070S	230E	4304733553	5670	Federal	WI	A
RWU 24-18B	RW 24-18B	SESW	18	070S	230E	4304733554	5670	Federal	OW	P
RWU 31-19B	RW 31-19B	NWNE	19	070S	230E	4304733555	5670	Federal	WI	A
RWU 42-19B	RW 42-19B	SENE	19	070S	230E	4304733556	5670	Federal	OW	P
RWU 22-19B	RW 22-19B	SENW	19	070S	230E	4304733559	5670	Federal	OW	P
RWU 23-24A	RW 23-24A	NESW	24	070S	220E	4304733567	5670	Federal	OW	P
RWU 34-24A	RW 34-24A	SWSE	24	070S	220E	4304733568	5670	Federal	WI	A
RWU 42-24A	RW 42-24A	SENE	24	070S	220E	4304733569	5670	Federal	OW	S
RWU 11-25A	RW 11-25A	NWNW	25	070S	220E	4304733574	5670	Federal	WI	A
RWU 13-25A	RW 13-25A	NWSW	25	070S	220E	4304733575	5670	Federal	WI	A
RWU 21-25A	RW 21-25A	NENW	25	070S	220E	4304733576	5670	Federal	OW	P
RWU 31-25A	RW 31-25A	NWNE	25	070S	220E	4304733577	5670	Federal	WI	A
RWU 33-25A	RW 33-25A	NWSE	25	070S	220E	4304733578	5670	Federal	WI	A
RW 41-25AX	RW 41-25A	NENE	25	070S	220E	4304733579	5670	Federal	OW	P
RWU 42-25A	RWU 42-25A	SENE	25	070S	220E	4304733580	5670	Federal	OW	TA
RWU 11-29B	RW 11-29B	NWNW	29	070S	230E	4304733590		Federal	WI	A
RWU 12-24A	RW 12-24A	SWNW	24	070S	220E	4304733591	5670	Federal	WI	Á
RWU 21-24A	RW 21-24A	NENW	24	070S	220E	4304733592	5670	Federal	OW	P
RWU 34-13A	RW 34-13A	SWSE	13	070S	220E	4304733593	5670	Federal	WI	A
RWU 44-18B	RW 44-18B	SESE	18	070S	230E	4304733594		Federal	OW	P
RW 22-13A	RW 22-13A	SENW	13	070S	220E	4304733765		Federal	OW	S
RWU 22-29B	RW 22-29B	SENW	29		230E	4304733766		Federal	OW	S

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 41-24A	RW 41-24A	NENE	24	070S	220E	4304733769	5670	Federal	OW	D
RWU 42-30B	RW 42-30B	SENE	30	070S	230E	4304733769	5670	Federal	OW	P
RWU 44-30B	RWU 44-30B	SESE	30	070S	230E	4304733771	5670	Federal	OW	P
RWU 11-30B	RW 11-30B	NWNW	30	070S	230E	4304733772	5670	Federal	WI	
RWU 22-25A	RW 22-25A	SENW	25	070S	230E	4304733786	5670	Federal	OW	A P
RWU 31-30B	RW 31-30B	NWNE	30	070S	230E	4304733788	5670	Federal	WI	A
RWU 33-30B	RW 33-30B	NWSE	30	070S	230E	4304733788	5670	Federal	WI	A
RED WASH U 34-27C	RW 34-27C	SWSE	27	070S	240E	4304735790	5670	Federal	GW	P
RWU 34-22C	RW 34-22C	SWSE	22	070S	240E	4304735098	5670	Federal	GW	P
RW 12G-20C	RW 12G-20C	SWNW	20	070S	240E	4304735239	14011	Federal	GW	S
RW 43G-08F	RW 43G-08F	NESE	08	080S	240E	4304735655	14011	Federal	GW	APD
RW 22G-09F	RW 22G-09F	SENW	09	080S	240E	4304735656	15636	Federal	GW	OPS
RWU 34-23AG	RW 34-23AG	SWSE	23	070S	220E	4304735668	5670	Federal	OW	P
RWU 34-27AG	RWU 34-27AD	SWSE	27	070S	220E	4304735669	5670	Federal	OW	DRL
RWU 32-27AG	RWU 32-27AG	SWNE	27	070S	220E	4304735670	5670	Federal	OW	S
RW 14-34AMU	RW 14-34AMU	SWSW	34	070S	220E	4304735671		Federal	GW	P
RW 12-08FG	RW 12-08FG	SWNW	08	080S	240E	4304736348		Federal	GW	APD
RW 44-08FG	RW 44-08FG	SESE	08	080S	240E	4304736349	15261	Federal	GW	P
RW 12-17FG	RW 12-17FG	SWNW	17	080S	240E	4304736350		Federal	GW	APD
RW 34-34 AMU	RW 34-34 AD	SWSE	34	070S	220E	4304736351		Federal	GW	APD
RW 44-35 AMU	RW 44-35 AMU	SESE	35	070S	220E	4304736352		Federal	GW	APD
RW 14-35 AMU	RW 14-35 AMU	SWSW	35	070S	220E	4304736354		Federal	GW	APD
RW 33-31 BMU	RW 33-31 BD	NWSE	31	070S	230E	4304736357		Federal	GW	APD
RW 13-31 BMU	RW 13-31 BD	NWSW	31	070S	230E	4304736358		Federal	GW	APD
RW 32-15FG	RW 32-15FG	SWNE	15	080S	240E	4304736443		Federal	GW	APD
RW 21-26AG	RW 21-26AD	NENW	26	070S	220E	4304736768		Federal	OW	APD
RW 43-26AG	RW 43-26AG	NESE	26	070S	220E	4304736769		Federal	OW	APD
RW 43-23AG	RW 43-23AG	NESE	23	070S	220E	4304736770		Federal	OW	APD
RW 41-26AG	RW 41-26AG	NENE	26	070S	220E	4304736818		Federal	OW	APD
RW 04-25BG	RW 04-25B	NWSW	25	070S	230E	4304736982		Federal	ow	APD
RW 01-25BG	RW 01-25BG	NWNW	25	070S	230E	4304736983		Federal	OW	APD
RW 04-26BG	RW 04-26BG	SESW	26	070S	230E	4304736984		Federal	OW	APD
RW 01-26BG	RW 01-26BG	SWNW	26	070S	230E	4304736985		Federal	OW	APD
RW 01-35BG	RW 01-35BG	SWNW	35	070S	230E	4304736986		Federal	OW	APD

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 51 (12-16B)	RW 12-16B	SWNW	16	070S	230E	4304715177	5670	State	OW	P
RWU ST 189 (41-16B)	RW 41-16B	NENE	16	070S	230E	4304715292	5670	State	OW	S
RED WASH UNIT 259	RW 14-16B	swsw	16	070S	230E	4304732785	5670	State	OW	P
RED WASH UNIT 260	RW 34-16B	SWSE	16	070S	230E	4304732786	5670	State	OW	P
RWU 324 (23-16B)	RW 23-16B	SESW	16	070S	230E	4304733084	5670	State	WI	OPS
RWU 21W-36A	RWU 21W-36A	NENW	36	070S	220E	4304733730		State	GW	LA
RWU 21G-36A	RWU 21G-36A	NENW	36	070S	220E	4304733731		State	OW	LA
RWU 41-36A	RWU 41-36A	NENE	36	070S	220E	4304733732		State	OW	LA
RWU 43-16B	RWU 43-16B	NESE	16	070S	230E	4304733733		State	OW	LA
RWU 21-16B	RWU 21-16B	NENW	16	070S	230E	4304733734		State	OW	LA
RWU 11-36A	RWU 11-36A	NWNW	36	070S	220E	4304733736		State	OW	LA
RWU 13-36A	RWU 13-36A	NWSW	36	070S	220E	4304733737		State	OW	LA
RW 32G-16C	RW 32G-16C	SWNE	16	070S	240E	4304735238	5670	State	GW	P
RW 14-36AMU	RW 14-36AMU	SWSW	36	070S	220E	4304736721		State	GW	APD
RW 01-36BG	RW 01-36BG	NWNW	36	070S	230E	4304736887	5670	State	OW	S
RW 24-16BG	RW 24-16BG	SESW	16	070S	230E	4304737746	5670	State	OW	DRL
RW 12-32BG	RW 12-32BG	SWNW	32	070S	230E	4304737946	15841	State	GW	DRL

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL. GAS AND MINING

		DIVISION	N OF OIL, GAS AND	MININ	1G			ASE DESIGNATION AND SERIAL NUMBER:
	SUNDRY	NOTIC	ES AND REPOR	TS C	N WEL	LS		NDIAN, ALLÖTTEE OR TRIBE NAME:
Do	not use this form for proposals to drill n drill horizontal le	ew wells, signii sterals. Use Af	ficantly deepen existing wells below	v current l	oottom-hole dep	th, reenter plugged wells, or to	7. UN \$66	T or CA AGREEMENT NAME:
	YPE OF WELL OIL WELL		SAS WELL OTHE				8. WE	LL NAME and NUMBER:
	AME OF OPERATOR							NUMBER:
	JESTAR EXPLORATIO	N AND P	RODUCTION COMP	ANY		PHONE NUMBER:		IChed ELD AND POOL, OR WILDCAT:
10	50 17th Street Suite 500 Gir	Denver	STATE CO	_{ZIP} 802	265	(303) 308-3068		LED AND FOOL, OR WILDOW!
	OCATION OF WELL OOTAGES AT SURFACE: attach	ed					COUN	ту: Uintah
Q	TR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN	4:				STATE	: UTAH
11.	CHECK APP	ROPRIAT	E BOXES TO INDIC	ATE I	NATURE	OF NOTICE, REP	ORT, O	R OTHER DATA
	TYPE OF SUBMISSION				Т	YPE OF ACTION		
Z	NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2007	CASIN	ZE R CASING IG REPAIR GE TO PREVIOUS PLANS		DEEPEN FRACTURE NEW CONS OPERATOR	TRUCTION		REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR
	SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	CHAN	GE TUBING GE WELL NAME GE WELL STATUS MINGLE PRODUCING FORMATION	us [RECLAMATI	ON (START/RESUME) ON OF WELL SITE		WATER DISPOSAL WATER SHUT-OFF OTHER: Operator Name Change
12.	DECORPORATION AT 44	<u> </u>	ERT WELL TYPE	<u> </u>		TE - DIFFERENT FORMATIO		Onlinge
Eff AN cha on Fe Uta Fe Cu atta	rective January 1, 2007 of ID PRODUCTION COM ange of operator is involute attached list. All operator Bond Number: 96 ah State Bond Number: e Land Bond Number: prent operator of record, ached list.	operator (IPANY. 1) IVed. The perations (5002976) 9650030, QEP UII	of record, QEP Uinta This name change inverse same employees with will continue to be co (BLM Reference No.) 33 033 NTA BASIN, INC, he STAR EXPLORATIO roperties as describe	Basin volves Il cont vered ESB reby r lay B. N ANI d on t	esigns as Neese, E	hereafter be known ternal corporate no e responsible for on humbers: operator of the pro- executive Vice Pre- executive Vice Pre-	n as Quame ch peration operties sident, Q Y, herel	as of the properties described as described on the QEP Uinta Basin, Inc. by assumes all rights, duties
				wues!	aı Explor			
NAM	(PLEASE PRINT) Debrá K. S	tanberry	2 /		TITLE	Supervisor, Reg	gulatory	Affairs
SIGN	ATURE /	5	Sporterny		DATE	3/16/2007		
his sp	ace for State use only)				******			

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FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL. GAS AND MINING

	DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
SUNDRY	NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
Do not use this form for proposals to drill ne drill horizontal late	www.ells, significantly deepen existing wells below current bottom-hole depth, reenter plugged well erals Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME: SOE attached
1 TYPE OF WELL OIL WELL	GAS WELL OTHER	8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:		see attached 9. API NUMBER:
QUESTAR EXPLORATION 3 ADDRESS OF OPERATOR	N AND PRODUCTION COMPANY	attached
	Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 308-30	10. FIELD AND POOL, OR WILDCAT:
4 LOCATION OF WELL FOOTAGES AT SURFACE attache	_	соимту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANG	DE, MERIDIAN:	STATE: UTAH
11. CHECK APPR	OPRIATE BOXES TO INDICATE NATURE OF NOTICE, F	REPORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
PER THE ATTACHED LIST	ACIDIZE DEEPEN ALTER CASING FRACTURE TREAT CASING REPAIR NEW CONSTRUCTION CHANGE TO PREVIOUS PLANS OPERATOR CHANGE CHANGE TUBING PLUG AND ABANDON CHANGE WELL NAME PLUG BACK CHANGE WELL STATUS PRODUCTION (START/RESUME) COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORM APLETED OPERATIONS. Clearly show all pertinent details including dates, depths TOF WELLS, QUESTAR EXPLORATION AND PRODUCT BE UPDATED IN YOUR RECORDS.	, volumes, etc.

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT Utah State Office

P.O. Box 45155 Salt Lake City, UT 84145-0155



IN REPLY REFER TO 3180 UT-922

April 23, 2007

Questar Exploration and Production Company 1050 17th Street, Suite 500 Denver, Colorado 80265

Re:

Red Wash Unit Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble Acting Chief, Branch of Fluid Minerals

Enclosure

bcc:

Field Manager - Vernal (w/enclosure)

SITLA

Division of Oil, Gas & Mining

File - Red Wash Unit (w/enclosure)

Agr. Sec. Chron Reading File Central Files

UT922:TAThompson:tt:4/23/07

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DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

(for state use only)

ROUTING	Ì
CDW	

Change of Operator (Well Sold)				X -	Operator	· Name Chan	σe	
The operator of the well(s) listed below has char	nged, e	ffecti	ve:	·	- 1	6/14/2010	5~	
FROM: (Old Operator): N5085-Questar Exploration and Production Comp. 1050 17th St, Suite 500 Denver, CO 80265						pany se 500		
Phone: 1 (303) 308-3048				Phone: 1 (303)	308-3048			
CA No.				Unit:		RED W	VASH	· · · · · · · · · · · · · · · · · · ·
WELL NAME		TWN	RNG	API NO	ENTITY	LEASE TYPE		WELL
SEE ATTACHED	 		Γ -		NO		TYPE	STATUS
								
OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation wa 2. (R649-8-10) Sundry or legal documentation wa 3. The new company was checked on the Depart 4a. Is the new operator registered in the State of U 5a. (R649-9-2) Waste Management Plan has been re 5b. Inspections of LA PA state/fee well sites comp 5c. Reports current for Production/Disposition & S	as received lete on	ived fived fif Con	rom the nmerce	NEW operator	on: orporations	6/28/2010 6/28/2010 s Database on: 764611-0143		6/24/2010
 6. Federal and Indian Lease Wells: The BL or operator change for all wells listed on Federal. 7. Federal and Indian Units: The BLM or BIA has approved the successor. 8. Federal and Indian Communization Agrange and Indian Communization. 	al or In of uni	idian l t oper	leases of rator for ("CA")	n: wells listed on:	BLM	8/16/2010	BIA	not yet
The BLM or BIA has approved the operator of 9. Underground Injection Control ("UIC"	for all v	wells !	listed w	ithin a CA on:	5 T	N/A		
Inject, for the enhanced/secondary recovery un	it/proid	ect for	наs ар r the wa	proveu OIC ro ter disposal wel	oriii 2 Itai Us) listed o			
DATA ENTRY: 1. Changes entered in the Oil and Gas Database	on:			6/30/2010	ll(s) listed o	n:	6/29/2010	
 Changes have been entered on the Monthly Op Bond information entered in RBDMS on: Fee/State wells attached to bond in RBDMS on Injection Projects to new operator in RBDMS on Receipt of Acceptance of Drilling Procedures for 	: on:			read Sheet on: 6/30/2010 6/30/2010 6/30/2010	n/a	6/30/2010		
BOND VERIFICATION:		<i>></i> / 1 \ \ \	on.		II/a			
 Federal well(s) covered by Bond Number: Indian well(s) covered by Bond Number: (R649-3-1) The NEW operator of any state/fe The FORMER operator has requested a release LEASE INTEREST OWNER NOTIFIC 	e of lia	bility	ed cove	ESB000024 965010693 red by Bond Nu eir bond on:	ımber n/a	965010695		
4. (R649-2-10) The NEW operator of the fee wells			ntacted	and informed by	v a letter fr	om the Divisio-		
of their responsibility to notify all interest owner COMMENTS:	s of th	is cha	nge on:	and informed by	y a letter fro n/a	mi the Division		
~~								

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL. GAS AND MINING

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER See attached
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: See attached
OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: See attached
2 NAME OF OPERATOR: Questar Exploration and Production Company N5085	9. API NUMBER: Attached
3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 672-6900	10. FIELD AND POOL, OR WILDCAT: See attached
4. LOCATION OF WELL STATE OF ZIP OOZOS (303) 672-0900	See allactied
FOOTAGES AT SURFACE: See attached	COUNTY: Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 6/14/2010 CHANGE TO PREVIOUS PLANS DEEPEN FRACTURE TREAT NEW CONSTRUCTION OPERATOR CHANGE CHANGE TUBING PLUG AND ABANDON	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PŁUG BACK	WATER DISPOSAL
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME) COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	WATER SHUT-OFF
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	✓ отнек: Operator Name Change
Effective June 14, 2010 Questar Exploration and Production Company changed its name to change involves only an internal corporate name change and no third party change of opera employees will continue to be responsible for operations of the properties described on the accontinue to be covered by bond numbers: Federal Bond Number: 965002976 (BLM Reference No. ESB000024) Utah State Bond Number: 965003033 Fee Land Bond Number: 965003033 Fee Land Bond Number: 965003033 The attached document is an all inclusive list of the wells operated by Questar Exploration at June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator the list	QEP Energy Company. This name tor is involved. The same attached list. All operations will
NAME (PLEASE PRINT) Morgan Anderson TITLE Regulatory Affairs	Analyst
SIGNATURE MODEL AND DATE 6/23/2010	
This space for State use only)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,

(5/2000)

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(See Instructions on Reverse Side)

APPROVED 61301 2009
Carley Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700) RED WASH effective June 14, 2010

well_name	sec	twp	rng	api	entity	1	type	stat	С
RW 34-23B	23	070S	22017	4304715136	5.670	lease	OTT	ļ	
RW 41-23B	23			4304715138	5670	Federal	OW	P	
RW 32-22B	22	070S		4304715138	5670	Federal	OW	P	-
RW 43-23B	23	070S		4304715139	5670	Federal	OW	P	
RW 32-17C	17	070S		4304715140	5670	Federal	OW	P	
RW 34-26B	26	070S		4304715145	5670	Federal	OW	P	-
RW 32-14B	14			4304715148	5670	Federal	GW	TA	
RW 34-14B	14			4304715150	5670	Federal	OW	P	
RW 23-22B	22			4304715152	5670	Federal	OW	S	
RW 43-22B	22				5670	Federal	OW	TA	
RW 32-23B	23			4304715155	5670	Federal	OW	P	
RW 23-13B				4304715156	5670	Federal	OW	P	
RW 34-22B	13			4304715157	5670	Federal	GW	TA	
RW 32-13B	22			4304715158	5670	Federal	OW	P	
RW 14-23B	13			4304715163	5670	Federal	GW	P	ļ
	23			4304715165	5670	Federal	OW	S	
RW 14-24A	24			4304715166	17554	Federal	OW	DRL	
RW 21-24B	24			4304715167	5670	Federal	OW	TA	
RW 34-13B	13			4304715168	5670	Federal	OW	P	ļ
RW 21-29C	29			4304715169	5670	Federal	GW	P	
RW 12-17B	17			4304715170	5670	Federal	OW	P	
RW 32-33C				4304715171	5670	Federal	GW	P	
RW 14-23A				4304715176	5670	Federal	OW	P	
RW 12-18C				4304715183	5670	Federal	OW	P	
RW 21-22B				4304715186	5670	Federal	GW	TA	
RW 34-18B				4304715189	5670	Federal	OW	P	
RW 21-27B				4304715191	5670	Federal	OW	TA	
RW 23-22A				4304715192	5670	Federal	OW	P	
RW 21-18C				4304715193	5670	Federal	OW	P	
RW 12-13B				4304715196	5670	Federal	GW	S	
RW 32-18C				4304715198	5670	Federal	GW	P	
RWU 77 (21-13B)				4304715199	5670	Federal	OW	P	
RW 32-28B				4304715200	5670	Federal	OW	P	
RW 12-27B				4304715201	5670	Federal	OW	TA	
RW 14-27B	27	070S	230E	4304715202	5670	Federal	OW	P	
RW 41-31B	31	070S	230E	4304715203	5670	Federal	OW	P	
RW 41-27A	27	070S	220E	4304715205	5670	Federal	OW	S	
RW 44-14B	14	070S	230E	4304715206	5670	Federal	GW	P	
RW 43-21B	21	070S	230E	4304715211	5670	Federal	OW	P	
RW 12-22A	22	070S	220E	4304715213	5670			P	
RW 12-22B	22	070S	230E	4304715218	5670			P	
RW 34-21B				4304715220	5670			P	-
RW 34-15B				4304715222	5670			P	
RW 32-21B	21	070S	230E	4304715226	5670			P	-
RW 21-28B				4304715227	5670			P	

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700) RED WASH effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral	type	stat	C
RW 23-23A	23	070S	220E	4304715228	5670	lease Federal	OW	P	
RW 32-24A	24	070S	<u> </u>	4304715229	5670	Federal	OW		
RW 32-28A	28	070S		4304715230	5670	Federal	OW	P	
RW 21-19B	19			4304715233	5670		OW	S	
RW 43-29A	29			4304715236	5670	Federal	OW	P	
RW 23-28B	28	070S		4304715237		Federal	OW	S	C
RW 13-13B	13			4304715238	17525	Federal Federal	OW	P	C
RW 24-14B	13			4304715238	5670		GW	P	
RW 41-29A	29			4304715243	5670	Federal Federal	OW	P	
RW 14-15B	15	070S		4304715246	5670		OW	P	
RW 41-34B	34			4304715246	5670	Federal	OW	P	-
RW 41-30B	30			4304715254	5670	Federal	OW	P	
RW 24-22B	22			4304715254	5670	Federal	OW	P	
RW 33-14B	14			4304715255	5670	Federal	OW	P	
RW 21-18B	18				5670	Federal	OW	P	
RW 22-22B	22			4304715258	5670	Federal	OW	TA	
RW 42-14B				4304715260	5670	Federal	OW	TA	C
RW 14-29B	14			4304715264	5670	Federal	OW	P	
RW 32-30B	29			4304715265	5670	Federal	OW	P	
	30			4304715268	5670	Federal	OW	P	
RW 32-15B	15			4304715270	5670	Federal	OW	P	
RW 12-20B	20			4304715272	5670	Federal	OW	S	
RW 12-28B	28			4304715274	5670	Federal	OW	P	
RW 32-26B	26			4304715275	5670	Federal	GW	TA	
RW 31-28B	28			4304715283	5670	Federal	OW	TA	
RW 34-30B	***************************************			4304715288	5670	Federal	OW	P	
RW 23-26B				4304715290	5670	Federal	GW	S	
RW 41-33A				4304715294	5670	Federal	OW	P	
RW 43-24B				4304715295	5670	Federal	GW	TA	
RW 12-14B			***************************************	4304715296	5670	Federal	OW	S	
RW 32-28C				4304715302	5670	Federal	GW	P	
RW 23-25A		******		4304715305	5670	Federal	OW	P	
RW 41-8F				4304720014	5670	Federal	GW	P	
RW 44-21C				4304730149	5670	Federal	GW	S	
RW 13-27B				4304730199	5670	Federal	OW	TA	
RW 21-34B				4304730258	5670	Federal	OW	P	
RW 43-26B				4304730259	5670	Federal	OW	TA	
RW 14-18C	18	070S	240E	4304730309	5670	Federal	OW	P	
RW 12-26B				4304730311	5670	Federal	OW	TA	
RW 32-24B				4304730313	5670	Federal	OW	P	
RW 34-18C				4304730314	5670	Federal	OW	P	
RW 21-19C	19	070S	240E	4304730340	5670			P	
RW 14-25B	25	070S	230E	4304730341	5670			P	
RW 32-35B	35	070S	230E	4304730342	5670	Federal		TA	-
RW 12-36B	36	070S	230E	4304730344	5670			S	

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700) RED WASH effective June 14, 2010

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		230E	4304731053	5670	Federal	OW	TA	
35	070S	230E	4304731054	5670	Federal	GW	P	
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Questar Exploration Production Company (N5085) to QEP Energy Company (N3700) RED WASH effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	С
RWU 44-30B	30	070S	230E	4304733772	5670	Federal	OW	P	
RW 22-25A	25	070S			5670	Federal	OW	P	
RW 34-27C	27	070S	240E	4304735045	5670	Federal	GW	P	
RW 34-22C	22	070S		4304735098	5670	Federal	GW	P	
RW 34-23AG	23	070S		4304735668	5670	Federal	OW	P	
RWU 32-27AG	27	070S	220E	4304735670	5670	Federal	OW	P	
RW 14-34AMU	34	070S	220E	4304735671	14277	Federal	GW	P	
RW 44-08FG	08	080S	240E	4304736349	15261	Federal	GW	P	
RW 34-34 AD	34	070S	220E	4304736351	16177	Federal	GW	P	
RW 33-31 BD	31	070S	230E	4304736357		Federal	GW	APD	С
RW 13-31 BD	31	070S	230E	4304736358		Federal	GW	APD	C
RW 21-26AD	26	070S	220E	4304736768	5670	Federal	OW	OPS	C
RW 43-26AG	26	070S	220E	4304736769	16575	Federal	OW	OPS	С
RW 43-23AG	23	070S	220E	4304736770	5670	Federal	OW	OPS	C
RW 41-26AG	26	070S	220E	4304736818	5670	Federal	OW	OPS	C
RW 04-25B	25	070S	230E	4304736982	17224	Federal	OW	P	
RW 34-27ADR	27	070S	220E	4304739445	16330	Federal	GW	P	
RW 32-29CD	29	070S	240E	4304739854		Federal	GW	APD	C
RW 24-10FD	10	080S	240E	4304739963		Federal	GW	APD	C
RW 34-20CD	20	070S	240E	4304739964		Federal	GW	APD	C
RW 32-20CD	20	070S	240E	4304739965		Federal	GW	APD	
RW 24-21CD	21	070S	240E	4304739966		Federal	GW	APD	С
RW 41-28CD	28	070S	240E	4304739967		Federal	GW	APD	С
RW 41-33CD	33	070S	240E	4304739968		Federal	GW	APD	C
RW 14-35 AMU	35	070S	220E	4304740051		Federal	GW	APD	С
RW 44-35 AMU	35	070S	220E	4304740052		Federal	GW	APD	
RW 12-17FG	17	080S	240E	4304740602		Federal	GW	APD	С



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov/ut/st/en.html

IN REPLY REFER TO: 3100 (UT-922)

JUL 2 8 2010

Memorandum

To:

Vernal Field Office, Price Field Office, Moab Field Office Roja L Bankert

From:

Chief, Branch of Minerals

Subject:

Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from Questar Exploration and Production Company into QEP Energy Company is effective June 8, 2010.

cc:

MMS UDOGM

AUG 1 6 2010

DIV. OF OIL, Cas James, 3